

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' FNL & 990' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6304' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-26 Move on location and rig up P & A unit.

Shot 4, 0.47" circulation holes at 2330' (Ojo Alamo at 2330'-2495').

9-27 TIH w/ 2-3/8" tbg. Stung into cmt retainer at 5175'. Pumped 75 sx C1 "B" cmt.
(88 cu.ft. to cover open hole and 7" shoe to retainer).

POH w/ 2-3/8" tbg. Spotted 100 sx (118 cu.ft.) inside 7" across Ojo Alamo
(2330'-2495'). Squeezed into Ojo Alamo w/ 18 bbls water. Left top of cmt
at 2270'.

POH w/ 2-3/8" tbg to base of surface casing. Spotted 50 sx plug (59 cu.ft.)
from 568' to 301' across 10-3/4" casing shoe.

10-1 Squeezed bradenhead w/ 150 sx (177 cu.ft.) C1 "B" cmt.

10-2 Cut off wellhead and surface casing flange.

Approved as to closing of the well bore.
Likely under 100' is closed until
surface restriction is established.

Spotted 15 sx (17.7 cu.ft.) C1 "B" cmt from 80' to surface.

Installed dry hole marker & filled cellar w/ cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Vaughan

TITLE Prod. & Drlg. Engineer

DATE 10-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 25 1985

JRV/ch

*See Instructions on Reverse Side

NMOCC

DIST. 3

RECEIVED

OCT 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ROSA UNIT #5
P & A

JRV

OCT 10, 1985

BEFORE

AFTER

