

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1030' FWL, SW/4 SW/4 SEC 23-T31N-R06W

8. Well Name and No.
ROSA UNIT #21

9. API Well No.
30-039-07951

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
☒ Casing Repair
Altering Casing
Other Repair tbg leak, test for csg leak

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company proposes to pull & repair the MV 2-3/8" tbg, test for a csg leak, repair if necessary per the attached procedure. The tbg in this well is currently plugged causing well volumes to drop to near 0 mcf/d. Work will begin as soon as approval is received.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date March 5, 2002

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date JUN - 3 2002

Conditions of approval, if any:

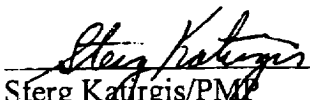
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #21 MV
TUBING REPAIR PROCEDURE

2/21/02

Purpose: To investigate and repair plugged 2-3/8" tbg. Test for a csg leak and, if necessary, squeeze with cmt as required. The production has been limited since it must come up the casing.

1. Set flow back tank. MIRU service unit. Lay blow lines & blow 2-3/8" tbg and csg down. If necessary, kill csg w/ water. **All water to be 2% KCL.**
2. ND wellhead and NU BOP.
3. TOH w/2-3/8" tbg. Visually inspect tbg & replace all bad joints.
4. Rabbit in hole w/5-1/2" fullbore pkr w/tbg tester on 2-3/8" tbg & set @ 5200'. Pressure test 2-3/8" tbg to 1500 psi. Pressure test annulus to 500 psi.
5. If csg leak is discovered, isolate and squeeze as required. Drill out cmt.
6. Clean out well to PBTD 5724' w/air/mist.
7. Rabbit in hole w/2-3/8" tbg & land @ 5665' w/SN one jt off open ended bottom. If necessary, install pump out plug in SN.
8. ND BOP. NU wellhead. If necessary, pump out plug & blow around. If necessary, swab well in.
9. Clean up location and release rig.


Sterg Katrgis/PMF
Consultant Petroleum Engineer