

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

Denny S. Fout
DEPUTY OIL & GAS INSPECTOR

SEP 11 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Field Services Telephone: 801-584-6999

Address: 295 Chipeta Way Salt Lake City, UT 84158

Facility Or: ROSA UNIT # 17 MV
Well Name

Location: Unit or Qtr/Qtr Sec M SW SW Sec 29 T 31N R 5W County RIO ARriba

Pit Type: Separator Dehydrator X Other

Land Type: BLM , State , Fee , Other MANUEL CANDELARIA

Pit Location: Pit dimensions: length 12', width 11', depth 2 1/2'
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 80'

Direction from reference: 110 Degrees X East North
of
 West South X

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)

50 feet to 99 feet (10 points)

Greater than 100 feet (0 Points) 10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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Yes (20 points)

No (0 points) 0

OIL CON. DIV.
DIST. 3

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)

200 feet to 1000 feet (10 points)

Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS):

10

Date Remediation Started: _____ Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Site Assessment in accordance with OCD and BLM guidance document.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location Standard Triangle from pit floor.

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 3'

Sample date 6-13-94 Sample time 12:25

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 8

TPH 380

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 7/16/94

SIGNATURE

PRINTED NAME
AND TITLE

Lee Bauerle, Environmental Spec.



AMERICAN
WEST
ANALYTICAL
LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental
Date Sampled: June 13, 1994
Date Received: June 21, 1994
Set Description: Fifty-Four Solid Samples

Set Identification #: 18830
Contact: Mark Harvey
Received By: Elona Hayward

Analysis Requested:
Total Recoverable Petroleum
Hydrocarbons

Method Ref. Number:
EPA 418.1 (Extraction
Infrared Absorption)

Date Extracted:
June 29, 1994

463 West 3600 South
Salt Lake City, Utah
84115

Lab Sample ID. Number:
18830-03

Field Sample ID. Number:
Vulnerable Area Pits (GOB)
Rosa Unit #17 MV/71740

Date Analyzed:
June 30, 1994

Analytical Results

Total Recoverable Petroleum Hydrocarbons

Units = mg/kg (ppm)

(801) 263-8686
Fax (801) 263-8687

<u>Compound:</u>	<u>Detection Limit:</u>	<u>Amount Detected:</u>
Total Recoverable Petroleum Hydrocarbons	5.0	380.

<Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by:

Laboratory Supervisor

Report Date 7/6/94

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