

3-4-55 NEW MEXICO OIL CONSERVATION COMMISSION
1-0. E. Johnston INITIAL POTENTIAL TEST-DATA SHEET
1-0. S. Outler
1-Gerald Bellin
1-Oliver Fowler
1-File

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Blanco Verde

COUNTY San Juan DATE WELL TESTED 12/12/55

Operator Acifio Northwest Pipeline Lease Blanco Well No. 10-13

Unit
1/4 Section W Letter X Sec. 13 Twp. 31 N Rge. 6

Casing: 5 1/2 "O.D. Set At 5725 1491 Tubing 2 "WT. Set At 578

Pay Zone: From 5302 to 5712 Gas Gravity: Meas. Est. .690

Tested Through: Casing Tubing X

Test Nipple 2.067 I.D. Type of Gauge Used 1
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1157 Tubing: 1156 S. I. Period 19 days

Time Well Opened: 11:00 A Time Well Gauged: 2:00 P

Impact Pressure: 278 1/2 @ 100 on 100

Volume (Table I) 3429.6 (a)

Multiplier for Pipe or Casing (Table II) 1.000 (b)

Multiplier for Flowing Temp. (Table III) 1.0010 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) 11.8

Multiplier for Barometric Pressure (Table VI) .971 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3623 / 5.048

Witnessed by: _____

Company: _____

Title: _____

Tested by: C. F. Wagner

Company Acifio Northwest Pipeline

Title: Gas Tester

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