	i i dina ana Espesso	1	
DISTRIBUTE			
SAULA FE			
PHUE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER.	GAS		
OPERATOR			
PRORATION OF			
Operator		·	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWARLE

Potin C-104 Supercodes Old C-104 and C-119

FILE U.S.G.5. LAND OFFICE FRANSPORTER GAS	AUTHORIZATI	REGOLST	- GMA		NATURAL G	Liffe	ective 1-1-65
PROBATION OF FICE			allalline We willing allign talk dama with all the	Millette Teirre die reschen sonderste sesselssamme			The state of the s
Northwest Pipeli	ne Corporation						
501 Airport Driv Reason(s) for filing (Check proper bo	re, Farmington, N	<u>ew Mexico</u>		Other (l'Iras	e explain)		
New Well Recompletion	Change In Transpor	ter of: Dry Ga	, K				
Change in Ownership [Casinghead Gas	Conde	755				
If change of ownership give name and address of previous owner	El Paso Natural Ga	ıs Compai	iy, PO I	Box 990,	Farmingto	n, New M	Mexico 87401
DESCRIPTION OF WELL AND Lease Name Rose Unit	Well No. Pool Nan	ne, Including Fo B lan co Me		e	Kind of Lease State, FeHeral	or Fee	Leane No. SF 073771
Location Unit Letter 7 ; 15	SO Feet From The	North Lin	e and 1	.790	Feet From T	he	East
Line of Section $1^{l_{ m j}}$ T	ownship 31N	Range	6	W , NMPL	, Rio Ar	riba	County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of C Northwest Pipeli Name of Authorized Transporter of C Northwest Pipeli	er Condensate no Corporation asinghed Gas or Dr	Y Gas X	Address (6 501 A Address (6 501 A	irport D	rive, Farr to which approv	nington, ed copy of the nington,	is form is to be sent) New Mexico 8740 is form is to be sent) New Mexico 8740
If well produces all or liquida, give location of tanks.	G 14 3	ın i en			<u> </u>		
M this production is commingled w	with that from any other le	Gas Well	give comm	ingling orde	r number:	Plug Back	Same Resty, Diff, Resty
Designate Type of Complet	ion = (X)	 	! ! 		!	!	1 1 1 1
Date Spudded	Date Compl. Ready to P	rod,	Total Dep	th .		P.B.T.D.	
Elevations (DF, RKD, RT, GR, etc.)	Name of Froducing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casin	g Shee
HOLE SIZE	TUBING, CASING, AND CEM HOLE SIZE CASING & TUBING SIZE		CEMENT	MENTING RECORD DEPTH SET		SACKS CEMENT	
					7		
TEST DATA AND REQUEST I	FOR ALLOWABLE	Test must be af	ter recovery	y of total volu r full 24 hour.	ime of load oil a	nd must be e	qual to or exceed top aliou
Date First New Oil Run To Tanks	Date of Test	afl.FIV	Reducing	Method (Flou	v, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure		Casing Pr	6111886		Choke Size	
Actual Prod. During Test	Oll-Bbls.	JAN 22 1 L CON C	Water - pbi	6. , , ,	137	Gas • MCF	
	1 01	DIST. 3	ON.	TOIL C	ON. COM. IST. 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bble. Con	denscte/MMC		Gravity of C	Condensate
Testing Method (pirot, back pr.)	Tubing Fresome (Shut-	-in)	Casing Pr	ensure (Ehut	:-in)	Choke Sixe	
CERTIFICATE OF COMPLIA	 NCE			OIL	CONSERVA	TION CON	
I hereby certify that the rules and Commission have been complied above is true and complete to the	with end that the inform	nation given [APPRO	Original	Signed by RVISOR DIS	omplience v	/Ith RULE 1104.
(Signature) (Title) (Date)		If this is a request for allowable for a newly drilled or despendicy well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All acctions of this form must be filled out completely for ellowable on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of eventual name or number, or transporter, or other such thange of condition important Forms C-104 must be filled for each post in multiply					
				parate form ind viella.	a y r much		·