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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

								Octob	· · · · · · · · · · · · · · · · · · ·
						(Place)			(Date)
E AR	E HEF	REBY RE	QUESTI	NG AN ALLOWAL	BLE FOR A	WELL KNO	OWN AS:	Q'P	N.T.
l Pas	BO 1/8	tural G	RB COMP	iny R	OBS OUT	, Well No		in	½ <i>y</i>
	(Compa	any or Oper	rator) 5	, T. 31-N , R	(Lease) 5-W	B1	anco Mesa	Verde	<b>n</b>
	- 1								
io A	r <b>riba</b>			County. Date Spi	udded8-1	1-61	Date Drillin	g Completedo.	8-24-61
T	Please i	ndicate lo	cation:	County. Date Sp. Elevation 6 Top Oil/Gas Pay 5	327 G	Total .	Depth 5804	<b>≥F</b> TD_	5769
	10 2230 1	naicate to	· · · · · · ·	Top Oil/Gas Pay_5	608	Name o	f Prod. Form	Mesa Ver	de
D	C	В	A	PRODUCING INTERVAL					
ļ		İ		Perforations 560	= 18-14:5624-	<b>36:5690-</b> 5	702:5702-2	6	
E	F	G	H	Open Hole NO	ma	Depth	580	Depth	5752
-				Open Hole NO	ille	Casing	Shoe	Tubing_	7175
			<del> </del>	OIL WELL TEST -					Chal
L	K	J	I	Natural Prod. Tes	t:bbl	s.oil,	bbls wate:	r inhrs,	Chok min- Size
	x			Test After Acid o					
M	N	0	P	load oil used):					Choke
		İ					-		
500 1	8. 1	528' W		GAS WELL TEST -					
	(F00	TAGE)		Natural Prod. Tes	t:	MCF/Da	y; Hours flowe	Choke	Size
ubing	,Casing	and Comer	ting Recor	Method of Testing	(nitot back r		١.		
			_		-		_		
Size	•	Feet	Sax	Test After Acid o	r Fracture Trea	tment: 539	00	_MCF/Day; Hours	flowed 3
		<del></del>			r Fracture Trea	tment: 539	00	_MCF/Day; Hours	flowed 3
9 5/8		272	Sax 200	Test After Acid of Choke Size 3/4"	r Fracture Trea	tment: 539	0 Calculated	MCF/Day; Hours	
9 5/	8"	<del></del>		Test After Acid of Choke Size 3/4"	r Fracture Trea	tment: 539	0 Calculated	MCF/Day; Hours	
9 5/8 7"	8"	272 3560	<b>2</b> 00 385	Test After Acid of Choke Size 3/4"  Acid or Eracture gand): 63,000 e	Method of Te	sting: 0	Salculated	MCF/Day; Hours	
	8"	272	200	Test After Acid of Choke Size 3/4"	Method of Te	sting: 0	Salculated	MCF/Day; Hours  A.O.F.  such as acid,	
9 5/8 7" 4 1/8	2"	272 3560 2328	<b>2</b> 00 385	Test After Acid of Choke Size 3/4"  Acid or Eracture gand): 63,000 e	Method of Te	esting: Compount of Date first oil run to	alculated materials used, and new tanks	MCF/Day; Hours  A.O.F.  such as acid,	water, oil, and
9 5/8 7"	2"	272 3560	<b>2</b> 00 385	Test After Acid of Choke Size 3/4"  Acid or Eracture sand): 63,000 g  Casing 1156	Method of Te	esting: 0	alculated materials used, and new tanks	MCF/Day; Hours  A.O.F.  such as acid,	water, oil, and
9 5/8 7" 4 1/8	2" 8"	272 3560 2328	<b>2</b> 00 385	Casing 1156 Cil Transporter  Gas Transporter	Method of Te	esting: 0	alculated materials used, and new tanks	MCF/Day; Hours  A.O.F.  such as acid,	water, oil, and
9 5/8 7" 4 1/8 2 3/8	2" 8"	272 3560 2328	<b>2</b> 00 385	Casing Press. 1156  Cil Transporter	Method of Te	esting: 0	alculated materials used, and new tanks	MCF/Day; Hours  A.O.F.  such as acid,	water, oil, and
9 5/8 7" 4 1/3 2 3/8	2" 8"	272 3560 2328	<b>2</b> 00 385	Casing 1156 Cil Transporter  Gas Transporter	Method of Te	esting: 0	alculated materials used, and new tanks	MCF/Day; Hours  A.O.F.  such as acid,	water, oil, an
9 5/8 7" 4 1/8 2 3/8	2" 28"	272 3560 2328 5752	200 385 280	Choke Size 3/4"  Acid or Eracture sand): 63,000 g  Casing 1156  Oil Transporter  Gas Transporter	Method of Te	sting: Compounts of a part of run to	lalculated	MCF/Day; Hours  A.O.F.  such as acid,  OCII  Cii	water, cil, an
9 5/8 7" 4 1/3 2 3/8 emark	8" 2" 8" ss:	272 3560 2328 5752	200 385 280	Test After Acid of Choke Size 3/4"  Acid or Eracture 1 sand): 63,000 8  Casing 1156  Oil Transporter  Gas Transporter	Method of Te	Date first oil run to	naterials used, and hew tanks	A.O.F.  such as acid,  OCII  Cil Cil	water, cil, and
9 5/8 7" 4 1/8 2 3/8	8" 2" 8" ss:	272 3560 2328 5752	200 385 280	Choke Size 3/4"  Acid or Eracture sand): 63,000 g  Casing 1156  Oil Transporter  Gas Transporter	Method of Te	Date first oil run to	naterials used, and hew tanks	A.O.F.  such as acid,  OCII  Cil Cil	water, cil, and
9 5/8 7" 4 1/3 2 3/8 emark	8" 2" 8" ss:	272 3560 2328 5752 certify that 1 0 1966	200 385 280	Test After Acid of Choke Size 3/4"  Acid or Eracture 1 sand): 63,000 8  Casing 1156  Oil Transporter  Gas Transporter	Method of Te  Method of Te  Ireatment (Give  Author  Inding 1156  Press. 1156	Date first oil run to	naterials used, and hew tanks	MCF/Day; Hours A.O.F.  Such as acid,  OCIL  CIL  CIL  CIL  CIL  CIL  CIL  CI	water, cil, and
9 5/8 7" 4 1/3 2 3/8 emark	8" 2" 8" ss:	272 3560 2328 5752 certify that 1 0 1966	200 385 280	Test After Acid of Choke Size 3/4"  Acid or Eracture 1 sand): 63,000 8  Casing 1156  Oil Transporter  Gas Transporter	Method of Te  Method of Te  Ireatment (Give  Author  Inding 1156  Press. 1156	Date first oil run to	the best of my R1 PasoNat	MCF/Day; Hours A.O.F.  such as acid,  OCTI  OCTI  Cil Cil  Exnowledge.  airal Gas or Operator)  Meehan	water, cil, and
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