RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

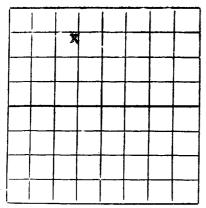
TOOLS USED

otary tools	WETE 1180	ed from		feet 1	to	teet, and	i irom			feet	
able tools v	were used	d from		feet 1	to	feet, and	l from		feet to	feet	
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					10						
t to Produ			ı		19						
L WELL	: The	production	during the fi	rst 24 ho	ours was		barı	rels of liqu	id of which	% wa	
	was	oil;		.% was	emulsion;		% water	; and		% was sediment. A.P.1	
	Grav	/i tv		•			÷				
		-	1			· M	CF nh	18		barrels o	
AS WELL			- 1				.,O.1 . pi				
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ength of T	Time Sh	ut in									
PLEAS	E IND	ICATE BE	LOW FOR	MATION	TOPS (IN CÓNI	FORMANC	E WITE	I GEOGR	APHICAL SE	CTION OF STATE):	
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					• • • • • • • • • • • • • • • • • • • •						
Drinka	rd									***************************************	
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. Tubbs				_						***************************************	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	December 20, 1962 (Date)
Company or Operator // STELLA DYSART	Address 220 Simms Bldg., Albuquerque, N. Nex

Position or Title... Executive Administrator



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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