District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-9719

District III

1000 Rio Brazes Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

PO Bex 2008, San	,		FOR ALI	OWABLE	AND AI	UTHOR	eizatio	N TO	TRANSPOR	T X	AMENDED REPOR		
Operator name and Address WILLIAMS PRODUCTION COMPANY									<sup>2</sup> OGRID Number 126782				
P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900								CH EFFECTIVE DATE: 1795					
API Number							<sup>5</sup> Poel Name				' Peak Code		
	reporty Code	7	BASIN DAKOTA * Preperty Name					· 71599					
II. 10 S	1703 Surface L		ROSA UNIT							l	#51		
Ul er let ne.	Section	Township	Range	Lot.ldn	Feet from	the	Nerth/Souti	h Line	Feet from the	East/West Hr	ne County		
С	23	31N	•ew		11.15	11.15			2140	WEST	RIO ARRIBA		
UL er let ne.	Section H	ole Locat	Range	Let Idn	Feet from	the	North/Cont	h W	I Part 4	H-487 4 10			
			, and	Dec aug	roce ir out title		North/South line		Feet from the East/West line		e County		
" Lae Code	<sup>13</sup> Preduc	ing Method Co	de "Ga	s Connection Date	. 15	C-129 Perm	lt Number		" C-129 Effective Da	ite	<sup>17</sup> C-129 Expiration Date		
III. Oil an	d Gas Tr	ansporte	rs					_1					
Transporter OGRID			" Transporter   and Addres	" PO	* POD 21 O/G		" POD ULSTR Location and Description						
esgri G/		Y WILLIAMS	ENERGY			20116	2011610		<del></del>	C 23 31	-		
310 17TH ST SUI DENVER CO BIN													
<b>©</b> 25244		LIAMS FIELD N:GLENNA BI		<del></del>		20116	30	G					
	SAL		UTAH 84158-090										
91/8	CI	A S. T. II	FINIM	Carl FL	NY						1		
GIANT EFITIMS COLFANY P.O. BOX 12599 SCOTTSBAL, AZ 267													
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										∞° 377733 Β. 4. α. 7			
IV. Produc		·							<u> </u>		1995 <u> </u>		
2011650	POD					2 POD 1	ILSTR Locati	on and De	scription)	到000。	DIM		
V. Well Co	mpletion	Data					<del> </del>	·		Henr E	3 20		
<sup>29</sup> Spud Date			<sup>14</sup> Ready Date			" TD			" PBTD		29 Perforations		
<sup>36</sup> Hele Size			<sup>31</sup> Casing & Tubing Size			32 Depth Se			33 Sacks Cement				
				· · · · · · · · · · · · · · · · · · ·									
			1			<del></del>							
VI. Well T			l					-					
Date New Off		<sup>™</sup> Gas	Delivery Date	<sup>34</sup> Test Date			" Test Length		<sup>36</sup> Tbg. Pressure		<sup>36</sup> Csg. Pressure		
" Cheke Stze			41 O <b>I</b> I		4 Water		<sup>43</sup> Gas		" AOI	F	45 Test Method		
"I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION Approved by:						
Printed name:	CONNIE LAM		amk	eu	····	Title:		-SUP	PERVISOR		<del>CT #3</del>		
Title: SR. OFFICE ASSISTANT							Approval Date: ADD 1 9 1005						
Date: December 14, 1994 Phone: (801)584-7084							APR 1 3 1995						
" If this is a cha NORTHWEST I	nge of operator	fill in the OG	RID number and : 016189	name of the previo	us operator	1		<del></del>					
	Previous (	Operator Signa	dure			D-i-+-	ed Name		***	Title	D.A.		