SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039-20290 5. Leabe designation and serial no.

,	GEUL	JGICAL SURV	<u> </u>					<u> 078773 </u>	** *	
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PI	LUG BA	ACK	4	DIAN, ALLOTI	TRE OR TRIBE	MAMB
a. TYPE OF WORK		<u></u>					7. UNIT AGREEMENT NAME			
		DEEPEN	لا	PLU	IG BAC	К 🗀 📑		E E		
	A8 🗂			NGLE	MULTIPL	• ⊓ §	8. FARM	OR LEASE N	AMB 1 6	
WELL W	ELL LM OTHER		Z	NE K	EONE	<u> </u>	The	ma E. N	foManue	
DAN AMEDICAN	PETROLEUM CORP	OPATION				377	9. WELI		icranus . g 19	
ADDRESS OF OPERATOR	FEIROLEUM CORE	OMITON				P) [3	H 1			
501 Airport D	rive, Farmingt	on. New Mex	ico -	87401		·	10. FIBL	D AND POOL	OR WILDCA	Ť
LOCATION OF WELL (R. At surface	eport location clearly ar	d in accordance wi	th any 8	itate requiremen	nts.*))Ch.		n Dakot		
	L, Unit "D"	6.02				AND SURVEY OR AREA				
At proposed prod. son	•				3 2	. NW/4	Section	on :33%	• •	
Same_		· · · · · · · · · · · · · · · · · · ·				Š.		-N, R-5		· · · · · · · · · · · · · · · · · · ·
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	ST OFFIC	n •		1987	12. COU	TT OR PARIS	BH 18. BTA	
	iles NE of Bla	nco, New Me	<u>xico</u>		* m 4 m m	17 80	Rio	Arriba		<u>Mexi</u> c
18. DISTANCE FROM PROPO LOCATION TO NEARES:		16. NO. OF ACRES IN LEASE			TOT	HIS WELL	/ J	13 Sept.		
PROPERTY OR LEASE I (Also to nearest dr)	925'W	1920 19. PROPOSED DEPTH				320	æ 🍇	5 5 5	<u> </u>	
 DISTANCE FROM PROF TO NEAREST WELL, D 	RILLING, COMPLETED,		19. PI				4	LE TOOLS:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
OR APPLIED FOR, ON TH		irst Well	<u> </u>	8170		RO	tary	PROX. DATE	WORK WILL	ATARTO .
•						101.	1 a 0	L0-30-69	ે ક્ર, ⊆	
WIII 16	port later		NO 4 N	- CHANGING	DDOGBA	<u> </u>	# 100 M 3	30 30	<u>भूत्र</u> इंक्रिक	, ;
		PROPUSED CASI		NG AND CEMENTING PROGRA			<u> </u>	<u> </u>	<u> </u>	<u></u> :
SIZE OF HOLE	SIZE OF CASING	WRIGHT PAR I	TOOT	SETTING D	BPTH			NTITE OF CEL		
15"	10-3/4"	40.5#		300°		_300 s		3 8 2	10 to	
9-5/8"	7-5/8"		26.4#			_750 s		- 12 5 6 - 1 1 1 1 1 1 1 1 1	<u> </u>	<u> </u>
6-3/4"	4-1/2"	11.6#		8170 '				hovito	oo1 \$100	, [≨] рето
-	•	•				Mesav	erde	E was	in ni Sinik Sinik	<u> </u>
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Subject well t	o be drilled t	o 400' belo	w the	Pictured	Cliff	e when	3 7-5.	/8!! inte	armedi ai	t o
casing will be										
4-1/2" casing									1136 1136 1136	
-,-		•				<u>10</u>	411 212 12.	7 11	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Copy of locati	on plat attach	ed.				· ioi	ond Bull Bedii		- P	
	-					. Liby	6 11 d	AST	LATA	
						391	ATTP CALL	KEL	EFFI	1
•						91 91£18	1 2	dan jarah	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
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						Eral	8 g (air coi	COM	/
	* -				data an nu	ট্	uctive so	DIST	3.	oductive
IN ABOVE SPACE DESCRIBI	drili or deepen direction	nally, give pertinen	it data (n subsurface lo	cations an	q mersale	d and true	vertical de		blowout
preventer program, if an	J.					<u> </u>	<u> </u>		<u> </u>	 '
ORI	GIMAL RIGINED EX					3 Wife	# # # Ure :		F 5 4 2	
SIGNED	W. Fater Jr.	T	TLE	Area Er	ngineer	<u> </u>	<u></u>	ATE _OCL	ober 29	, 1969
(This space for Fede	eral or State office use)					62 W	m 12 m	원년		
,						Consec	30 - 12 10 - 12		1887 1888 1888	2"
PERMIT NO.				APPROVAL DATE	·	-, -;	0 G C	<u> </u>	<u> </u>	
9,	1					લં	48 1 1000 11 14	ر بار بار بار بار بار بار بار بار بار با	10 Ju	
CONDITIONS OF APPROV	fal, if any :	TI	TLD			- 3	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 2 8 2 5 2 8 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						-	- E-		G 57 44	, .

All distances must be from the outer boundaries of the Section Well No. Operator Thelma E. McManus Pan American Petroleum Corporation Township Section Rio Arriba 5W 31N 33 Actual Footage Location of Well: 925 feet from the West North feet from the line and N/2Producing Formation Pool Dedicated Acregge: Ground Level Elev. Basin Dakota 6502 (Ungraded) Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by commun forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approve CERTIFICATION I hereby certify that the Information contained herein is true and complete to the Position Company October 29, 1969 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. October 13, 1969 Registered Professional Fred B.

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1320 1650

1980 2310 2640

2000

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