WP. OF COP-IN RECEIVED		<u>`</u>	
DISTRIBUTION		l	
SANTA FE		<u> </u>	
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			L
THANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			
PROBATION OFFICE		1	

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Northwest Pipeline	Corporation		
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga:  Casinghead Gas Conden	s X sate X	Now Mexico 87401
If change of ownership give name El	Paso Natural Gas Compar	ny, PO Box 990, Farmington	, New Mexico 67401
I. DESCRIPTION OF WELL AND I	weii 140.   1 00.   1 mm.	State Federal	DE Fee SF 078763
Rosa Unit	53   Basin Dakota	, journal of the second of the	
Location Unit Letter B : 11:	20 Feet From The North Lin	e and 2100 Feet From Th	East
	vnship 31N Range	5W , NMPM, Rio Arr	iba County
Name of Authorized Transporter of Cil Northwest Pipeline Northwest Pipeline Northwest Pipeline If well produces oil or liquids, give location of tanks.	e Corporation  singhead Gas or Dry Gas X  e Corporation  Unit Sec. Twp. Pge.  B 8 31N 5W	501 Airport Drive, Farm Address (Give address to which approve 501 Airport Drive, Farm Is gas actually connected? When	nington, New Mexico 87401 ed copy of this form is to be sent) nington, New Mexico 87401
If this production is commingled wi	th that from any other lease or pool,		Plug Back   Same Resty, Diff. Resty.
V. COMPLETION DATA  Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		to all all and oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours	(t. etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method	
Length of Test	Tubing Pressure	Casing Pressyle	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls. 22 874	Gale - MCF
		DIST. 3	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLIA	NCE	FEB 7	1974 19
I hereby certify that the rules and Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information give the best of my knowledge and belied	TITLE SUPERVISOR	DIST. #3
		This form is to be filed in	compliance with RULE 1104.  wable for a newly drilled or deepen unled by a tabulation of the deviction

(Signature)	
(Title)	
(Date)	
	(Signature) (Title)

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.