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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Valdez									
2. Name of Operator Dugan Production Corp.						9. Well No. 1									
3. Address of Operator Box 234, Farmington, NM 87401						10. Field and Pool, or Wildcat Wildcat									
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>31N</u> RGE. <u>1E</u> NMMPM						12. County Rio Arriba									
15. Date Spudded		16. Date T.D. Reached 11-13-75		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, GR, etc.) 7490' GR		19. Elev. Casinghead							
20. Total Depth 1850'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 1510-1850'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name P&A								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run IEL and Density								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) P&A										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED JUN 16 1976 OIL CON. COM. DIST. 3					
33. PRODUCTION										Well Status (Prod. or Shut-in) P&A					
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. A. Dugan

TITLE

Engineer

DATE

6-14-76