

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION CO. for NW Pipeline
3. ADDRESS OF OPERATOR
501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1585' FSL X 1575' FWL, Section 36**
AT TOP PROD. INTERVAL: **Same T-31-N, R-5-W**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Open Pictured Cliffs Zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to temporarily abandon the Basin Dakota Zone and open the Pictured Cliffs Zone to test for gas production. The Basin Dakota currently is producing marginally at 14 MCFD.

The Basin Dakota Zone will be Temporarily abandoned by setting a drillable bridge plug at 4050' (150" below the bottom of the Pictured Cliffs interval at 3900').

The Pictured Cliffs Zone will be perforated from 3822-43', 3850-98' x 1SPF and 3634'-60', 3666'-3708', 3712-20' x 1 SPF and fraced down 4 1/2" casing with a 142000 gal, 284,000# sand 20-40 70 quality foam frac.

No additional surface disturbance will be necessary.

We are currently obtaining designation of sub-operator from Northwest Pipeline Co.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

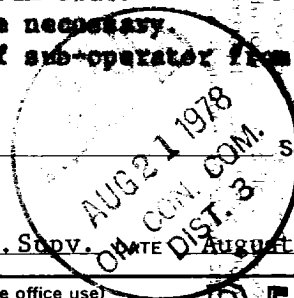
SIGNED E.E. Svoboda TITLE Area Admin. Supv. DATE August 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE **ROSA UNIT S.F. 0727.**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME **ROSA**
9. WELL NO. **54**
10. FIELD OR WILDCAT NAME **BASIN DAKOTA**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T-31-N, R-5-W
12. COUNTY OR PARISH **RIO ARriba** 13. STATE **NEW MEXICO**
14. API NO. **30-039-20736**
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6800' (GL, 8550' (TD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



RECEIVED

AUG 16 1978

S. GEOLOGICAL SURVEY
GOLDEN, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.