DISTRIBUTIO	1		
SANTA FE	1		
FILE	İ		
U.S.G.S.	Ĭ		
LAND OFFICE			
IRANSPORTER	OIL	1	
THANS! ON LER	G AS	1	
OBERATOR	1	ļ	

	SANTA FE	AND						Form C-104 Supersedes Old C-104 and C-11-0					
	FILE						Ellectiv	• 1-1-65					
	U.S.G.S.		Í—		AUTHOR	IZATION T	O TRA	NSPORT O	IL AND N	ATURAL G	AS		
	LAND OFFICE												
	TRANSPORTER	GAS	/_										
	OPERATOR	1 3 73	/	\vdash				•					
1.	PROBATION OF	FICE	1										
••	Operator												
		west .	Pip	elin	e Corporat			····					
	Address P.O.	Box 9	0 Fa	armi	ngton, New	Mexico							
	Reason(s) for filing							Other (Please explain)					
	New Well	\mathbf{Z}		,	Change in T	ransporter of:	!						
	Recompletion				Oil		Dry Gas	Gas X					
	Change in Ownersh	ip[X]			Casinghead	Gas	Conden	sate X					
	If change of owner	shin giv	e nat	7e	A D		- C	501	1	Dwine	Formingtor	Nor N	lovi oo
	and address of pre				Amoco Pi	oduction	1 Comp	any, 301	Allport	. Drive,	Farmingtor	, New P	
77	DESCRIPTION (or wet	T A	NITS T	TACE								
11.	Lease Name		ת עני	ND L	Well No. P	ool Name, Inc				(ind of Lease	- 1		,ease No.
	Rosa	Rosa Unit 55 Basin Dakot				Dakota			State, Federal	or Fee Feder	Federal		
	Location										_		
	Unit Letter	I	. ; <u></u>	1510	Feet From	The South	Line	and117	0'	Feet From T	he East		
		34		_	31N			5W	MADA	Rio Ar	riba		County
	Line of Section			Town	nship	ric	ange		, NMPM,				County
II.	DESIGNATION O	OF TRA	INSP	ort	ER OF OIL A	ND NATUE	RAL GA	s					
	Name of Authorized					densate X		Address (Give address to which approved copy of this form is to be sent)					
	Northwest	Pipe1	ine	Cor	poration					w Mexico 87401 by of this form is to be sent)			
	Name of Authorized Northwest					or Dry Gas	X.	1					
	Northwest				Unit Sec.	Twp.	P.ge.	Is gas actua	new Hexit	w Mexico 87401			
	If well produces of give location of tar		is,	1	I + 34	31N		no		1			
	If this production			اــــــــــــــــــــــــــــــــــــ	- + hot from one	ather lease	or pool	rive commin	alina order	number:			
IV.	COMPLETION I		ingie	u witr	n that from any	Other rease	(if poor,	grve commin	gring order				
	Designate Ty		`omn	letion	p = (X)	Well Ga		New Well	Workover	Deepen	Plug Back Sa	me Resty, L	Diff. Restv.
		ype or c	Jonip		Date Compl. Rec	1		X Total Depth	i 	<u> </u>	P.B.T.D.		
	Date Spudded 7-28-74				10-25-7	-		i '	8282'		8237		
	Elavations (DF, RF	KR RT (CR C	10	Name of Product			Top O!!/Gas			Tubing Depth		
	6576' GR,				Dakota			1	8060		7990 '		
	Perforations 806	60', 8	073	' W/	/4 spf			<u> </u>			Depth Casing S	hos	
					34 ', 8143 '-					.			
								CEMENTIN					
		ESIZE				TUBING 5	IZE		DEPTH SE	<u> </u>		SCEMENT	···
	15" 9 - 7/8'				10-3/4' 7-5/8'				306 ' 838 '		300_ 800_		
	6-3/4				4-1/2'				282 '	- <u></u>	775		
	0-3/4				2-3/8'				990'				
V.	TEST DATA AN	ND REO	UES	T FC		LE (Test)	must be a	ter recovery o	of total volum	e of load oil a	ind must be equa	to or excee	ed top allow
•	OIL WELL					able f	or this de	pin or of jor j	uli 24 nours)		****	Car Car	\
	Date First New Oil	Oate First New Oil Run To Tonks Date of Test				Producing Method (Flow, pump, gas lift, etc.)				No.	. \		
	Length of Test		Tubing Pressure			Casing Pres	sure -	Chok Size	1520 - 1913 - 1				
	Langin of You.										100	R 33 TV	C_{N}
	Actual Prod. Durin	g Test			Oil-Bbls.			Water - Bbls.			Gas MCT	R CON	ິງ /
								<u> </u>			1 6	<u> </u>	·/_
												al Dis	
	GAS WELL Actual Prod. Test	- MCEAD	<u>-</u>		Length of Test			Bbls. Conde	insate/MMCF		Gravity of Cond		
	264				24 hour				0				
	Testing Method (p	itos, back	pr.)		Tubing Pressure	(shut-in)			eure (Shut-	in)	Choke Size		
	test separ				11 € 28	821			00		3/4"		
VI.	CERTIFICATE OF COMPLIANCE						OIL C	ONSERVA	TION COMM	ISSION	4075		
												APR 23	13/5
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				By Original Signed by Emery o.								
						11			MILEGIA	SOR DIST	r. 10		
	D. E. Pielder (Signature)						11					04	
							1		are for allow	om; fance with	iv drilled o	r deepened	
							If this is a request for allowable for a newly drilled or deepened well, this form must by accompanied by a tabulation of the deviation						
	R.E. Fielder (Signature) ws/js Production Engineer (Title) (Date)						tests taken on the well in accordance with RULE 111.						
						All sections of this form must be filled out completely for allowable on new and recompleted wells.							
						Fill out only Sertions I. II. III. and VI for changes of owner, well name or number, at transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
							Separate Forms C-104 must be filed for each poor in memory completed wells.						