3 NMOCC 1 Mc	Hugh 1 File	:					
NO. OF COPIES! ECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE							30-039 2092 5 Type of Lease FEE X Gas Lease No.
OPERATOR							amminin
APPLICATION	N FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B	ACK			
la. Type of Work						7. Unit Agree	ment Name
b. Type of Well		DEEPEN 🗌		PLUG B	ACK L	8. Farm or Le	
OIL X GAS WELL	OTHER		SINGLE ZONE	MULT	IPLE C		1crest
2. Name of Operator	Production (`orn				9. Well No.	1
3. Address of Operator	Froduction	.o. p.		_, <u>,</u>			Pool, or Wildcat
	34, Farmingto	on, New Mexico	87401	Coulth		1 TW	dcat
4. Location of Well UNIT LETTE	R N	LOCATED 460'	FEET FROM THE	South	M & B	SUTVEX	
AND 2220 FEET FROM	THE West	LINE OF SEC. 9	TWP. 1 S	RGE. 2	777777	12. County	
						Rio Arr	riba (((()))
	*****			11111			
			19. Proposed D	Pepth 19	A. Formation		20, Rotary or C.T.
			1500			-Morrison	Rotary
21. Elevations (Show whether DF, 7825 GR		ind & Status Plug. Bon tatewide	3	ilson		1	Date Work will start
23.		PROPOSED CASING	AND CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER F	OOT SETTING	DEPTH	SACKS O	F CEMENT	EST. TOP .
8 3/4	7"	20	100		50		Surface 100'
6 1/4	4 1/2"	10.5	150	0	150		100
Plan to drill formations. W Density log at perforate, st	We plan to use t T.D. If pro	e mud logging oductive, we p	unit while	drillin	g. We i	will run	IES and
			APPROVA FOR 90 DA DRILLING C	L VALID YS UNLESS OMMENCE 3-74	RIL	WED	on.
							•
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IT ANTI-				PRESENT PR	RODUCTIVE ZONE	E AND PROPOSED NEW PROD
I hereby certify that the informati				belief.			
Signed Original signed	by T. A. Duga	Title	ngineer			Date	6-18-74
(This space for	State Use)	1					
APPROVED BY	ul/Und	/ TITLE	SUPERVISOR	DIST #7	₹ .	DATE	6-24-74
	N / I / I / I / Y	// \}\LE				UATE	



All distances must be from the outer boundaries of the Section

Operator			Lease		Well No.
Dugan Production Corp.			Hiller	1	
Unit Letter	·		Range	County Rio Arriba	
N Actual Footage Loc	9 cation of Well:	/ South	2 East	RIU AFFIDA	
460	feet from the	South line and	222 0 fe	et from the West	line
Ground Level Elev.			Pool Wildcat		Dedicated Acreage:
7825	рако		40 Acres		
. 1. Outline th	ne acreage dedi	cated to the subject wel	ll by colored pencil	or hachure marks on t	he plat below.
	han one lease ind royalty).	is dedicated to the well,	outline each and id	entify the ownership t	thereof (both as to working
		different ownership is d unitization, force-poolin		have the interests of	f all owners been consoli-
Yes	☐ No If	answer is "yes," type of	consolidation		
If answer	is "no" list th	e owners and tract descr	intions which have a	ctually been consolid	ated. (Use reverse side of
	if necessary.)	- January and Machaesti	priono milen have a	cidally been consolid	area. (Ose reverse side of
					munitization, unitization,
	oling, or otherwis	e)or until a non-standard	unit, eliminating su	ch interests, has beer	approved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	i		i		CERTIFICATION
	1		1		
	ļ		i	1 1	certify that the information con- erein is true and complete to the
	i		<u> </u>	1 1	y knowledge and belief.
	1		j		al atama di tana T. X. Duran
	į.		1	Name Name	nal signed by T. A. Duga
	+	+		T	homas A. Dugan
	1		1	Position	nginaan
		41 . 14 9 9		Company	ngineer
	:	on the Martin & Bo , and Herron Base I			ugan Production Corp.
		Amarilla Grant.	11129	Date	
	ĺ	Sec. 9	1	. 	-18-74
				- ASTRE	T NEW
	i		TE	1 Hereby	OF NEW Certify that the Well location
-	ļ		ENTE	shown on	this plat was piotted from field
	1			notes of	actual surveys made by me or
,			Kr.	Sisting of	supervision, and that the same
	1		MIL	COM. Knowledge	
 	- 		- 1- 2- CON	-3-/-1 366	FO LAND SULL
	1		- Con Con	knowledg	La Caldination
				June 5	
	ا ن			1 1	Professional Engineer
27	20	~ _@്.	i ·	and/or Land	-
		AGO	<u> </u>	6.1	Ech hawk.
0 330 550	90 1320 1650 1	980 2310 2640 2000	1500 1000	500 o	No. 3602 E.V.Echohawk LS