9–331	Form Approved.
1973 UNITED STATES	5. LEASE ලක්වීමු ව වූම
DEPARTMENT OF THE INTERIOR	SF 078777
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
GEOLOGICAL SURVEY	ने देखें हैं है जिसे
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
- this form for proposals to drill or to deepen or plug back to a different	Rosa Unit
(Do not use this form for proposals to mind to proposals.) reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1. oil gas well woll other	9. WELL NO. 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Well	#63
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
2 ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SUR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 중 경우 강 영화 경우 경우 경우 경우 경우 경우 경우 경우 전 경우
below.)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba
AT TOTAL DEPTH: Same as above	14. API NO. 글들면을 크 수밖을
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21395
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, A)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$ 70 W + -
TEST WATER SHUT-OFF	A 200 of the police of the pol
FRACTURE TREAT	kgos kaol e kaol e bluo laucan dol e qol e
SHOOT OR ACIDIZE	(NOTE: Report results of mylliple complete
REPAIR WELL U	change on Form 330
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	1360
(other)	to all pertinent details, and give pertine
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work and zones pertined.	directionally drilled, give subelimade local
measured and true vertical depths for all markers and zones pertine	i de Co
	o end
 Pulled tubing and packer. 	S S S S S S S S S S S S S S S S S S S
2. Ran 3-7/8" tapered mill through tight spo	ots in casing 8139! - 8270!.
3. Set cement retainer at 8205'.	
	eonoo To w To w Weet William Yeal of Yeal of
Reran tubing and packer.	33. N T 2
5. Swab tested June 20 to June 22, 1980. W	ono another to work another to work another an
5. Swab tested June 20 to June 22, 1980. W	rell did not unloads and a rectain the state of the state
	ntani le oria est ouriani i ouriani i aw e nol drema drema drema drema drema drema drema
	770 77 97 75
Subsurface Safety Valve: Manu. and Type	
	250 EV VE
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Sr. Prod Eng	THEEL DATE

*See Instructions on Reverse Side

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