

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUL 6 1993
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Evergreen Operating Corporation

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1630' FNL 1850' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
63

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
G-30-31N-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. 30-039-21395 DATE ISSUED

15. DATE SPUDDED Re-10-22-92 16. DATE T.D. REACHED PB 10-24-92 17. DATE COMPL. (Ready to prod.) 10-28-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6533 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8350 21. PLUG BACK T.D., MD & TVD 3394 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal, 3308 - 3391'

25. WAS DIRECTIONAL SURVEY MADE No
26. WAS WELL CORED No

28. TYPE ELECTRIC AND OTHER LOGS RUN
Perforation control

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
10-3/4	32.75	336	13-3/4	250 (1977)
7-5/8	24	3747	9-7/8	1100 (1977)
4-1/2	11.6	8350	6-3/4	850 (1977)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	3276	

31. PERFORATION RECORD (Interval, size and number)
3308-3311, 3362-3375, 3380-3385, 3388-3391 75 - 0.45" shots @ 3/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION 10-29-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-29-92	12	2"			TSTM		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
				TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED A.R. Kendrick TITLE Agent FARMINGTON DISTRICT OFFICE

DATE JUL 02 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs		