

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1020' FNL x 1820' FWL, Section 25, T-31-N, R-5-W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6606' GL, 6619' KB	5. LEASE DESIGNATION AND SERIAL NO. SF 078768 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Rosa Unit 8. FARM OR LEASE NAME Rosa Unit 9. WELL NO. 62 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NE/4 NW/4 Section 25, T-31-N, R-5-W 12. COUNTY OR PARISH Rio Arriba 13. STATE NM
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	Perforate ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/2/77: Tagged cement at 4302' & cleaned out cement to plugback depth of 8343'. Pressure tested casing to 7200 psi.

10/5/77: Perforated 8175-8193', 8219-8225', 8256-8270', & 8286-8294' with 2 SPF of .42" diameter.

10/8/77: Emulsifraced using 158,550 gal fluid containing 3% KCl, 50# guar/1000 gal with .5% emulsifier, 2/3 oil and 1/3 water; 271,000# 20/40 sand as follows: Pumped 30,000 gal Pad fluid as above. Pumped 110,000 gal with 220,000 lbs. sand. AIR 27 BPM at 6000 psi. Pumped 13,986 gal fluid with 41,958 lbs. sand. Injection rate decreased from 27 BPM to 16 BPM at 6400 psi. Pumped 4578 gal fluid with 9156 lbs. sand. Flushed with 126 bbls. of 3% KCl water. Injection rate increased to 25 BPM at 5500 psi while on flush. 2 lbs. sand per gal going in formation. Maximum Treating Pressure 6400 psi. Minimum Treating Pressure 5500 psi. Average Treating Pressure 6000 psi. AIR 27 BPM.

10/12/77: The 2-3/8" 4.7# J-55 production tubing was landed at 8288'.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. E. Svoboda* TITLE Area Adm. Supervisor DATE 11/23/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.