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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-505-6

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name Northeast Blanco Unit Agrmt. No. 1, Sec. 929
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Northeast Blanco Unit

2. Name of Operator Blackwood & Nichols Co., Ltd.	9. Well No. 22A
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301	10. Field and Pool, or Wildcat Blanco Mesaverde
4. Location of Well	

UNIT LETTER 0 LOCATED 910 FEET FROM THE S LINE AND 1970 FEET FROM	12. County Rio Arriba
THE E LINE OF SEC. 36 TWP. 31N RGE. 7W NMCM	

15. Date Spudded Sept. 26, 1977	16. Date T.D. Reached 10-7-77	17. Date Compl. (Ready to Prod.) 11-5-77	18. Elevations (DF, RKB, RT, GR, etc.) 6458' GL	19. Elev. Casinghead 6458'
20. Total Depth 5914'	21. Plug Back T.D. 5873'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XX	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name 5668' - 5854' - Point Lookout Zone	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Compensated Density & Induction Electric Logs	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	227'	13-3/8"	225 Sacks circulated	None
7"	23.00	3632'	8-3/4"	300 " Top Cement 1600'	None
4-1/2"	10.50	5914'	6-1/4"	300 " " " 3525'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5836'	None

31. Perforation Record (Interval, size and number)				32. AGG-SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5668'	5722'	5838'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5830'	5742'	5854'		5668'-5854'	128,610 gals. water
5894'	5760'				90,000# 20-40 Sand
5712;	5768'	Four holes/interval			

33. PRODUCTION							
Date First Production Not connected		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut in	
Date of Test Nov. 12, 1977	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
XXX Tubing Press.	Casing Pressure Shut in 820 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Shut in 820 PSI				No test		Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos DeLasso Loos TITLE District Manager DATE 11-17-77

TABLE 1. Summary of the 1997-1998 and 1998-1999 seasons for the 1000-hour program. The number of hours for each participant is the total number of hours for the entire season. The number of hours for each participant is the total number of hours for the entire season.

Northwestern New Mexico

1. Ashy	T. Canyon	T. Ojo Alamo	2330	T. Penn. "B"
2. Salt	T. Strawn	T. Kirtland-Fruitland	3070	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs	3390	T. Penn. "D"
4. Yates	T. Miss	T. Cliff House	5235	T. Leadville
5. 7 Rivers	T. Devonian	T. Menefee	5310	T. Madison
6. Queen	T. Silurian	T. Point Lookout	5656	T. Elbert
7. Grayburg	T. Montoya	T. Mancos	6150	T. McCracken
8. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
9. Glorieta	T. McKee	Base Greenhorn		T. Granite
10. Paddock	T. Ellenburger	T. Dakota		T.
11. Blinberry	T. Gr. Wash	T. Monison		T.
12. Tubb	T. Granite	T. Todilto		T.
13. Drinkard	T. Delaware Sand	T. Entrada		T.
14. Abo	T. Bone Springs	T. Wingate		T.
15. Wolfcamp	T.	T. Chinle		T.
16. Penn.	T.	T. Permian		T.
17. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2330	2330	Tertiary				
2330	2390	60	Ojo Alamo				
2390	3070	680	Kirtland				
3070	3390	320	Fruitland				
3390	3640	250	Pictured Cliffs				
3640	5235	1595	Lewis				
5235	5310	75	Cliffhouse				
5310	5656	346	Menefee				
5656	6150	494	Point Lookout				