

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1140' FNL x 860' FEL, Section 17,
AT SURFACE: T-31-N, R-5-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Spud & Set Casing

5. LEASE
SF 078769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
655

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 NE/4 Section 17,
T-31-N, R-5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21702

15. ELEVATIONS (SHOW DEPTH, KDB, AND WD)
6295' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 15" hole on 7/14/78. Drilled to 310'. Set 10-3/4" 40.5# K-55 casing & set at 309'. Cemented with 315 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 800 psi; held OK. Reduced hole to 9-7/8" and drilled to 3654'. Ran 7-5/8" 26.4# K-55 casing & set at 3653'. Cemented with 1000 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat.* Pressure tested to 1000 psi; held OK. Reduced hole to 6-3/4" and drilled to 8037'. Ran 4-1/2", 11.6#, P-110 casing & set at 8037'. Cemented with 880 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated entire job.

Rig released on 8/6/78.

* Circulated good cement.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Area Adm. Supv. DATE 8/9/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DENVER, COLO.