

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FNL x 790' FEL, SEction 29,

AT SURFACE: T-31-N, R-5-W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill and Run Casing

5. LEASE

SF 078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

66

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 29,

T-31-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

30-039-21703

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6397' GL, 6410' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded 15" hole on 8/7/78. Drilled to 328'. Set 10-3/4" 32.75#, H-40 casing at 328'. Cemented with 315 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 800 psi; held OK. Reduced hole to 9-7/8" and drilled 3812'. Ran 7-5/8", 26.4#, K-55 casing. Set at 3812'. Cemented 110 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement. Pressure tested to 800 psi; held OK. Reduced hole to 6-3/4". Drilled to 8108'. Ran 4-1/2", P-110, 11.6# casing. Landed at 8108'. Cemented with 80 sx Class "H", 50:50 Poz, 6% gel, 2# tuf plug per sx. Cement bulk truck failed. Tried to circulate out cement. Lost circulation. Followed with 165 sx Class "H", 50:50 Poz, 6% gel, 2# tuf plug per sx. Did not circulate. Got good cement lift as indicated by pressure increase.

Rig released on 8/29/78.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. [Signature] TITLE Area Adm. Supvt. DATE 8/30/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: