

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1960' FSL & 815' FWL, NW/4 SW/4 SEC 13-T31N-R06W

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #66

9. API Well No.  
30-039-21758

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-06-2002 MIRU, laid blooie lines, filled frac tank, spotted all equipment. TOOH, rabbiting each jt. Had 1 jt full of scale. 5 jts near bottom were old & crimped. 500 psi on csg. TIH w/ bit & scraper, 125 stds & one single 2-2/8" tbg. Csg had heavy scale, well came in hard. Killed csg three times w/ 2% KCl water. TIH to set pkr & RBP. Pumped 30 bbl H2O. RIH w/ RBP & pkr w/ 80 stds.

06-07-2002 SITP 475#, SICP 500#. Blew well down & finished TIH w/ RBP & pkr. Set RBP @ 7810' KB. POOH 1 jt & set pkr @ 7880' KB. Loaded tbg w/ 2% KCl H2O & pressure test to 1000#, held OK. Released pkr, loaded hole w/ 2% KCl & pressure to 1000#, held OK. RU air manifold, TOOH to 3000'. Unloaded well @ 3000', 4400' & 5800' w/ air. TIH & released RBP. TOOH & LD pkr & RBP. PU 3-7/8" bit on 20 stds. RIH w/ tbg bit sub & 3-7/8" bit, 15' fill. Returned @ 700 psi. CO rat hole & unloaded 2% KCl. TOOH w/ bit & SN. TIH & landed tbg @ 8015.78' w/ 258 jts 2-3/8" J55 EUE w/ notched collar on bottom & SN 1 jt up. ND BOP, NU WH. Release rig, turn well to production department

JUN 26 2002

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date June 18, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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