

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FNL x 1510' FEL, Section 14,

AT TOP PROD. INTERVAL: Same T31N, R6W

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Spud and Set Casing

5. LEASE

SF-078771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4 NE/4 Section 14, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

30-039-22045

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6365' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 7-4-79 and drilled to 325'. Set 8-5/8", 24.0# surface casing at 322' on 7-4-79 and cemented with 350 sx class "B" Neat cement containing 2% CaCl₂. Circulated out 30 sx Good cement to surface.

Drilled 7-7/8" hole to TD of 8126' and set 4-1/2", 11.6# production casing at 8126' on 8-6-79. Cemented first stage with 400 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug and .2% friction reducer. Tailed in with 100 sx class "B" Neat cement.

Cemented the second stage with 1289 sx class "B" Neat cement, containing 50:50 Poz, 6% gel, 1/2 cubic feet perolite, .2% friction reducer, and .8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

No. DV tool was used on this cementing program.

Released the rig on 8-8-79.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supr. DATE

12-20-79

(This space for Federal or State office use)

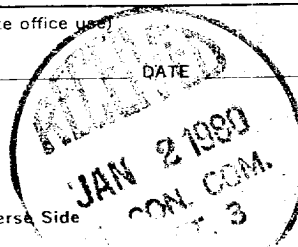
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



1979

GEOLOGICAL SURVEY
BIRMINGHAM, ALA.