

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FNL x 1510' FEL Section 14,  
AT TOP PROD. INTERVAL: Same T31N, R6W  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Completion Procedure

5. LEASE  
SF-078771
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Rosa Unit
8. FARM OR LEASE NAME
9. WELL NO.  
67
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4 NE/4 Section 14, T31N, R6W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.  
30-039-22045
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6365' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 9-11-79. The total depth of well is 8126' and plugback depth is 8116'. Cleaned out hole with 2% KCL water and pressure tested casing to 8000#, held okay. Perforated from 8066' to 8082' and from 8086' to 8092' with 2 SPF, total of 44 holes. Sand water fraced 8066' to 8082' with 1,250 gallons of frac fluid and 8000# of sand on 9-12-79.

Perforated from 8035' to 8052' with 2 SPF, total of 18 holes.

Sand water fraced same interval with 250 gallons of frac fluid and 8000# of sand on 9-13-79.

Perforated from 7911' to 8002' with 2 SPF, total of 80 holes. Sand water fraced from 7911' to 8002' on 9-18-79 with 1,250 gallons of frac fluid and 24,000# of sand. Released rig on 9-24-79.

Completion operations commenced again on 10-26-79. Swabbed well and squeezed the intervals of 8086' to 8092', and 8066' to 8082' with 100 sx class "B" Neat cement on 11-26-79.

Released rig on 12-5-79

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supr. DATE 12-28-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: