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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-25

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 31-6 Unit
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name San Juan 31-6 Unit

2. Name of Operator Northwest Pipeline Corporation	9. Well No. 32
3. Address of Operator PO Box 90, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat Blanco Mesa Verde

4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1820</u> FEET FROM	12. County Rio Arriba
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THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>31N</u> RGE. <u>6W</u> NMPM	15. Date Spudded 9-21-79	16. Date T.D. Reached 9-27-79	17. Date Compl. (Ready to Prod.) 10-11-79	18. Elevations (DF, RKB, RT, GR, etc.) 6544' GR	19. Elev. Casinghead
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20. Total Depth 5984'	21. Plug Back T.D. 5955'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 5513' - 5914'; Mesa Verde	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CDL/GR & IL/GR	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	226'	12-1/4"	125 sks	3 bbls
7"	20#	3920'	8-3/4"	150 sks	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3736'	5981'	210		2-3/8"	5906'	none

31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5513	5624	5798	5818	5891	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5516	5669	5802	5821	5914	5513' - 5914'	1000 gal 7-1/2% HCl
5549	5713	5809	5828			100,000# 20/40 sand in 2398 bbls
5578	5717	5812	5832			slick wtr.
5581	5794	5815	5844	Total 22 shots		

33. PRODUCTION							
Date First Production WD connection		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-11-79	Hours Tested 3	Choke Size 2" X 0.750"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF CV 4210MCFD	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 315 psig	Casing Pressure 803 psig	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF AOF 6996 MCFD	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By OCT 25 1979 OIL CON. COM. DIST 3
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35. List of Attachments	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED <u>L. E. Rex</u>	TITLE <u>Production Clerk</u> DATE <u>October 19, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrisen _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5510	5551		Cliff House				
5551	5784		Menefee				
5784	TD		Point Lookout				