NO. OF COPIES RECEIVED			10		
DISTRIBUTIO					
SANTA FE					
FILE			_		
U.S.G.S.		[
LAND OFFICE					
TRANSPORTER	OIL		<u> </u>		
	GAS				
OPERATOR		12	F		

- - -	DISTRIBUTION SANTA FE FILE		OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAN	SPORT OIL AND N	IATURAL GAS	API 30-039-22059				
	OPERATOR 2								
1.	PRORATION OFFICE Operator								
	Northwest Pipeline Corporation								
	PO Box 90, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of:								
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate						
	If change of ownership give name and address of previous owner			, , , , , , , , , , , , , , , , , , , 					
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including For	mation	Kind of Lease	Lease No.				
	San Juan 31-6 Unit	32 Blanco Mesa Ve	rde	State, XXXXXXX	E-347-25				
	Unit Letter K ; 18	40 Feet From The South Line	and <u>1820</u>						
	Line of Section 36 To	wnship 31N Range	6W , NMPN	. Rio Ar	riba County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil									
	Name of Authorized Transporter of Oli	A	3539 F 30th St	Farmingt	copy of this form is to be sent)				
	Northwest Pipeline Name of Authorized Transporter of Ca Northwest Pipeline	singhead Gas or Dry Gas X Corporation			on, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. E.ge.	is gas actually connect	ed? When					
ıv	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool, g			lug Back Same Res'v. Diff. Res'v.				
3 V	Designate Type of Completi		New Well Workover	Deepen P	Ting Back Same Hes				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	.в.т.р. 5955 [†]				
	9-21-79 Elevations (DF, RKB, RT, GR, etc.)	10-11-79 Name of Producing Formation	5984 ¹ Top Cil/Gas Pay		Tubing Depth				
	6544 GR				5906 to epth Casing Shoe				
	5513' to 5914'; 22 holes 5981								
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET				SACKS CEMENT				
	12-1/4"	9-5/8"	226'		125				
	8-3/4"	7"	3920' 3736'-5981'		150				
	6-1/4"	4-1/2" liner 2-3/8" tbg	3/36 ⁻⁵ 5906						
OII. WELL									
	Date First New Oil Run To Tanks	Date 0. 1ee.			Choke Size				
	Length of Test	Tubing Pressure	Casing Pressure		/4				
	Actual Prod. During Test	O11-Bbls.	Water - Bbis.		Sas-MOF				
	GAS WELL Date of Tes	WELL Date of Test: 10-11-79 Bbls. Condensate/MMCF		CF I	Gravity of Gondenagle				
	Actual Prod. Test-MCF/D CV 4210 AOF 6996	Length of Test 3 hrs	_						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shr		2" X 0.750"				
	Back pressure	1151 psig	1151 p		TON COMMISSION				
V	I. CERTIFICATE OF COMPLIA	NCE		GOT 25 1979 , 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick BY SUPERVISOR DISTRICT # 3							
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
Production Clerk October 19, 1979									
					able on new and	able on new and recompleted wells.			
							I wall name of Butt	Fill out only Sections I, III, III, which well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition will name or number.	