Form 9-330 (Rev. 5-63)

SIGN

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

(See other instructions on

Form approved. Budget Bureau No. 42-R255,5.

August 15, 1979

DATE \_

i	5. LEASE	DESIGNATION	AND	SERIAL	N
	USA	NM-230	45		
	~				

	DEIAN	GEOLOGIC	AL SURVEY	/ LICIOIC	rever	se side) 5. LEASE USA	NM-23045
WELL CC	MPLETION	OR RECO	MPLETION	REPORT A	ND LO	6. IF INI	DIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: OIL.	LL GAS WELL	XX DRY	Other		7. UNIT	AGREEMENT NAME
b. TYPE OF COM			~. <b>_</b>			-	
NEW X	WORK DEI	EP- PLUG BACK	DIFF. RESVR.	Other		S. FARM	OR LEASE NAME
2. NAME OF OPERA	TOR	<del>,</del>	<del></del>			Sc	halk 31-4
SCHALK	DEVELOPME	ENT COMPA	NY			9. WELL	
3. ADDRESS OF OPE							# 2
P. O. B	OX 25825	/ ALBUQU	ERQUE, NM	87125		E	AND POOL, OR WILDCAT
4. LOCATION OF WE At surface 1	845' FSL;			ıy State requireme	ents)•		Verde
At top prod. in	terval reported be	elow					
At total depth						Sec.3	3, T-31N, R-4W
			14. PERMIT NO	. DAT:	E ISSUED	12. COUNTER PARTS	EE .
15. DATE SPUDDED	1 16. DATE T.D. R	EACHED   17. DAT	FE COMPL. (Ready t	to prod.)   10 pr	ETITIONS (D	F, REB, RT, GR, ETC.	Arriba NM 19. ELEV. CASINGHEAD
7/12/79	7/17/7	ļ	(	- 10. EL	6657		6657
20. TOTAL DEPTH, MD		G, BACK T.D., MD &	TVD 22. IF MUI	TIPLE COMPL.,	23. INTE	RVALS ROTARY	
6269	1 6	5228	HOW Y	IANY*	DRIL	A1	1
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, NAME (	MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
5782-5991	Mesa Ve	erde					No.
26. TYPE ELECTRIC	AND OTHER LOGS	run I) Dua	I Induction	on-Latero	log		27. WAS WELL CORED
2) Compens	ated Neut	ron - Fo	rmation De	ensity			No
28.			ING RECORD (Rej		in well)		
CASING SIZE	WEIGHT, LB./			LE SIZE		ENTING RECORD	AMOUNT PULLED
8-5/8''	24#	344	13	- 3 / 4	220	sxs	
4-1/2"	10.5#	6269	7	-7/8	330	sxs / 15	0 sxs
29.		LINER RECORD			20	TUDING D	ECOND
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30.	TUBING RI	
8121	TOP (MD)	EUIIOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET	(MD) PACKER SET (MD)
					]		
31. PERFORATION RE				82. A	CID, SHOT,	FRACTURE, CEMI	ENT SQUEEZE, ETC.
5782-91	1 shot			DEPTH INTERV			KIND OF MATERIAL USED
5980-91	.34" Ho	ore .		5782-599	1		1 Sand Frac
	ΤΟΤΛΙ 2	2 SHOTS					20/40 Sand
	IOIAL 2	.2 311010					al Fluid (Gel)
33.*	<del></del>		PRO	DUCTION		1,000 G	al HCL 15%
DATE FIRST PRODUCT	CION   PRODU	CTION METHOD (	Flowing, gas lift, p		type of pum		LL STATUS (Producing or
						'	Shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL POL.	GAS - MC	F. WATER-	
			TEST PERIOD	19.30	1		·
FLOW. TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS-MCF.		WATER-BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.	1	1	<u> </u>	TEST WIT	NESSED BY
35. LIST OF ATTACH	MENTS					<u>/                                    </u>	
. 1/	<b>\</b>		_	St. S. A.	e e e e e e e e e e e e e e e e e e e	· •	45.17 (1.3)
36. I hereby certry	that the ore oin	g artached	to mation is comp	lete and correct a	s determine	d from all availabl	e records

Managing Partner

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federa and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not fied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35. Consult local State

or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. nterval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33.

E "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  1. BIOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING	TESTED, CUBILION L	OBITY AND CONTENT	MARY OF POROUS ZONES:  BIOW ALL IMPORTANT ZONES OF POROBITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBINOUS USED, TIME TOOL OPEN, FLOWING AND BRIUT-IN PRESSURES, AND RECOVERIES	3, INCLUDING	38. <b>GEOLO</b> C	GEOLOGIC MARKERS	,
FORMATION	70 <i>P</i>	BOTTOM	DESCRIPTION, CONTENTS, ETC.			TOP	
:		-				MEAS, DEPTH TRU	TRUD VERT. DEPT
Ojo Alamo	2953			•			
Kirtland	3070		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		-	, .	
Fruitland	3338 ,			1			•
Pic. Cliffs	3503	<u>.</u>		: : - ÷.	<u>.</u>		
Lewis Shale	3624			···			
iff House	5764			·,			•••••
Menefee	5807	_112					-
Point Lookout	5929		200 200 200 200 200 200 200 200 200 200		`. <b></b>		
Mancus	6124					_ ;	. · · · · · · · · · · · · · · · · · · ·
				. 12. : <u>1</u> :			<b>t</b>
<u>-</u>				•			