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DISTRIBUTION	→ NE# MEXICO OIL	NEW MEXICO CILI CONSERVATION COMMISSION Form C-104			
SANTA FE	_ REQUES	ST FOR ALLOWABLE			ld C-104 and C-1
FILE	A	GAA		Silective 1-1-	65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NA	THEAL CAS		
LAND OFFICE	TO THORIEST ON TO T	KARSI S.C. SIL ARD HA	TORAL GAS		
TRANSPORTER OIL					
OPERATOR GAS	AD	T # 20 020 22100			
PRORATION OFFICE	Ar	1 # 30-039-22109			
Northwest Pipeline Con	rporation				- · · · · · · · · · · · · · · · · · · ·
P.O. Box 90, Farmingto					
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please e	rplain)		
				•	
Recompletion Change in Counership		Gasndensate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND					
Lease Name	Meli No. Pool Name, includin	1	ind of Lease (XX Federal XXXX)	5	Lease No. SE 078999
San Juan 31-6 Unit	35 Basin Dako	ta xz	MAX		or 070999
Unit Letter A : 88	BO' Feet From The North	Line and 1185!	Feet From The	East	
Line of Section 35	ownship 31N Range	6W , NMPM,	Rio Arrib	<u>a</u>	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		<u>.</u>	
Name of Authorized Transporter of O	1 or Condensate X	Address (Give address to t	which approved cop	y of this form is	to be sent)
Northwest Pipeline Con	poration	P.O. Box 90, Far	mington. Ne	w Mexico 8	87401
Name of Authorized Transporter of Co	·	Address (Give address to	which approved cap	y of this form is	to be senti
Northwest Pipeline Corporation		P.O. Box 90, Far			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?			
give location of tanks. If this production is commingled w	ith that from any other lease or po	ol, give commingling order n	umber:		
V. COMPLETION DATA					
	Oil Well Gas Wel	New Well Workover	Deepen Plug	Back Same Re	stv. Diff. Restv
Designate Type of Completi	$\operatorname{con} = (X)$ X	Χ	į		!
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
10-25-79	7-2-80	8080'		3810*	
	Name of Producing Formation	Top Oll/Gas Pay		ng Depth	
Elevations (DF, RKB, RT, GR, etc., 6478 GR	-		1	-	
0470 GR	Dakota	7933 '		7940'	·
Perforations			Depti	n Casing Shoe	
				8080 '	
		AND CEMENTING RECORD		64.646.F.	MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			MENT
12-1/4"	9-5/8"	362'		185 sks C1 "B"	
8-3/4"	7"	3880'	1	60 sks	
6-1/4"	4-1/2"	8080'	2	45 sks	
	2-3/8"	7940'			
U mnem nama asin neoritem t	FOR ALLOWARIE /T	e after recovery of total volume	of load oil and my	et be equal to or	exceed sob allm
V. TEST DATA AND REQUEST F	able for this	e depth or be for full 24 hours)	-,		6.3
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,)	oump, gas lift, etc.,	CILI	10/
Length of Test	Tubing Pressure	Casing Pressure	Chok		100
				300000	1000
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas	101 W.	
<u> </u>		1 00		V.	
GAS WELL	Test Date 7-	1-80 Bbis. Condensate/MMCF	G	ity of Condensat	
Actual Prod. Test-MCF/D	Length of Test	mbra. Condensate/MMCF	Gidv	o. condensati	-
CV 2643 - AOF 2802 MCF				- 5124	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	•	e Size	
Rack Pressure	2867 neig	2967 nois	1 2	" X .750"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

Original Signed by FRANK T. CHAVEZ

bove 12 true and a suppose to the suppose of the su
Donna Brace (Signature)
Donna Brace (Signature)
Production Clerk
(Title)
Tu117 7 1000

(Date)

JUL L 6 1980 APPROVED_

SUPERVISOR DISTRICT # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allows able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The Cales must be filed for each nool in multiply