

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Alamos Rd., Alamo, NM 87410

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Operator PHILLIPS PETROLEUM COMPANY		Well API No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

Lease Name San Juan 31-6 Unit	Well No. 35	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free	Lease No.
Location				
Unit Letter <u>A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u> Line				
Section <u>35</u> Township <u>31N</u> Range <u>6W</u> , <u>NM7M</u> Rio Arriba County				

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Gary Energy					P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Crude/Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.					P.O. Box 58900, SLC, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number.

[illegible]

OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
Signature
L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name
(505) 599-3412
Date APR 01 1991 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 01 1991

By James D. Chang
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.