

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 820' FSL & 820' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

JUN 10 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
USA SF 078999
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 31-6 Unit
8. FARM OR LEASE NAME  
San Juan 31-6 Unit
9. WELL NO.  
#31
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 35 T31N R6W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-22110
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6406' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 4, 1980

Cleaned out to 7880' w/ 3-7/8" bit & 2-7/8" tbg. Tested csg to 4000# for 30 min held OK. Spotted 500 gal of 7-1/2% HCl across perfs. Ran CCL/GR log and shot 23 holes from 7802' to 7824' @ 1 SPF. Fraced w/ 10,000 gal pad of treated wtr (2% CaCl<sub>2</sub> & 2-1/2# Friction Reducer/1000 gal). Followed by 50,000# sand @ 1/2 - 3/4 ppg. Total fluid 68,500 gal. Job complete @ 2145 hrs. MIR 34.5 BPM MTP 4000#; AIR 30 BPM; ATP 3900#. ISIP 2900#; 5 min - 2800#; 10 min - 2600#; 15 min 2400#; 30 min 2200#; & 1 hr 1850#.

June 5, 6, & 7, 1980

Opened well & began TIH w/ tbg. Cleaned out 50' sand on bottom & pulled up to top perf( 7802'). Ran 252 jts of 2-3/8", 4.7#, J-55 EUE landed @ 7815'. Shut well in @ 0700 hrs 6-7-80 for IP test. OFF REPORT UNTIL IP TEST. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk

(This space for Federal or State official use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCO

OIL CON. COM.  
DIST. 3