

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, NM. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1660' FSL & 1780' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

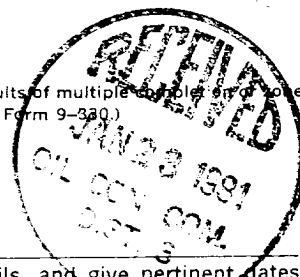
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
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5. LEASE  
SF 078763
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Rosa Unit
8. FARM OR LEASE NAME  
Rosa Unit
9. WELL NO.  
#80
10. FIELD OR WILDCAT NAME  
Blanco MV & Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8 T31N R5W
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6261' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-10-81 MOL & RU. Ran 4-3/4" bit on 2-3/8" tbg to 7983'. Test csg to 6000# for 30 min OK. Spotted 250 gal 15% HCl across perf zone.

1-11-81 TIH w/ 4-3/4" bit on 2-3/8" tbg & drld through float collar to 7995'. GO set CI bridge plug at 7994'. Pressure tested csg to 6000# for 30 min OK. TIH w/ tbg & circ hole w/ 2% KCl. GO ran GR/CCl log and perfed 30 holes from 7978' to 7992' at 2 SPF. Breakdown perfs w/ 4000# at 15 bbls/min w/ KCl wtr. Dropped 50 ball sealers. Recovered 40 balls w/ 27 hits. AIR 15 bbls min; MIR 16 bbls/min; AIP 3600#; MIP 6000#. Total fluid pumped 263 bbls.

1-12-81 Recovered 203 bbls of fluid. Gauged well at 0600 hrs TSTM.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-19-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC