

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1820' FSL & 810' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐  
☐

5. LEASE  
SF 078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Rosa Unit

8. FARM OR LEASE NAME  
Rosa Unit

9. WELL NO.  
#77

10. FIELD OR WILDCAT NAME  
Blanco MV & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 33 T31N R5W

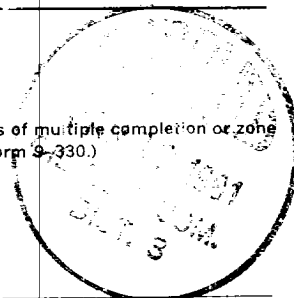
12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6351' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-31-80 MOL & RU. PU 4-3/4" bit on 2-3/8" tbq. Cleaned out to 8146'. Pressure tested csg to 6000 psi for 30 min - OK. Circ hole w/ 2% KCl. TOH w/ tbq. GO ran GR/CCl Logs. Made 1 gun run. Perfed from 8087' to 8091' w/ 2SPF w/ a total of 10 holes.

1-1-81 Perfed 24 holes from 8074' to 8085' @ 2 SPF; 22 holes from 8057' to 8067' @ 2 SPF: 36 holes from 8035' to 8053' @ 2 SPF. Broke down perfs w/ KCL wtr & dropped 120 balls (25.5 BPM @ 3800#). Good ball action but no ball off. ISIP 2960#. Ran junk basket and recovered 107 balls. Set retrievable bridge plug at 8030'. Tested csg & plug to 6000# OK. Go perfed 40 holes from 7989' to 8008' w/ 2 SPF. Broke down perfs and dropped 60 balls (25.6 BPM @ 4230#). Balled off. ISIP 3140#. Go ran junk basket & recovered 11 balls. TIH w/ tbq & retrieved bridge plug.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brice TITLE Production Clerk DATE Jan 6, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMOCC