NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

OIL CON DIV.

Revised 11/16/98

			.		
Operator:	Williams Production C	se Name: Rosa Unit		Well No. 77	
Location of	Well: Letter L	Sec <u>33</u>	Twp31N	Rge <u>5W</u>	API # 30-0 <u>39-22538</u>
	NAME OF RESERVIOR OR POOL		TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESAVERDE		GAS	FLOWING	TUBING
Lower Completion	DAKOTA		GAS	FLOWING	TUBING
		PRE-FLOV	V SHUT-IN PRESSU	RE DATA	
Upper Completion	Hour, date shut-in 3/28/99		Length of time shut-in 4 Days	SI press. PSIG SICP = 248	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/29/99		Length of time shut-in 3 Days	SI press. PSIG SITP = 428	Stablized? (Yes or No) Yes
			FLOW TEST NO. 1		
Commenced a	at (hour, date)* 3/28/99			Zone Producing (Upp	er or Lower):
TIME	LAPSED TIME	PRE	SSURE	PROD. ZONE	
(hour,date)	SINCE*	Upper Completion	Lower Completion	-1	REMARKS
3/28/99	Day 1	CSG/TBG			Both Zones Shut In
3/29/99	Day 2	236/235	345	-	Both Zones Shut In
3/30/99	Day 3	240/240	388		Both Zones Shut In
3/31/99	Day 4	248/245	428		Both Zones Shut In
4/1/99	Day 5	252/250	188	-	Flow Lower Zone = 255 MCFD
4/2/99	Day 6	255/255	105		Flow Lower Zone = 120 MCFD
Production	rate during test			<u></u>	
Oil:	BOPD	based on	Bbls in	Hours	Gravity
Gas:	MCFPD; Tested thru (Orfice or Meter):				GOR
l hereby ce	rtify that the information	n herein contained	is true & complete to	the best of my kno	wledge.
Approved Mexico Oil Co	nservation Division		Operator	Williams Producti	on Company
ByTitle				Sterg Katirgis Engineer	
Title	DEPUTY OIL & GAS INSPE	CTOR. DIST. 43	une 11,1999		