Form 9–331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42–R1424

5. LEASE	SF 078766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

1. oil well ☐   gas well ☒   other

9. WELL NO.
#79

2. NAME OF OPERATOR
Northwest Pipeline Corporation

10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22   T31N   R6W

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FSL & 1780' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

12. COUNTY OR PARISH	13. STATE
Rio Arriba	New Mexico

14. API NO.
30–039–22539

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6255' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☒	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-81 MOL & RU. Cleaned out to 7865'. Press tested csg to 6000# for 30 min OK. Circ hole w/ 2% CaCl$_2$. Ran GR/ CCl & Correlated to Density Log.

1-30-81 Perfed 7772' - 7788' & 7817' - 7831' w/ 2 SPF (Total 64 holes). Broke down w/ 2% KCl & Dropped 85 balls. Balled off. Rank junk basket & recovered 45 balls. Fraced w/ 40# crosslinked gel w/ 2% KCl & 5% condensate. Pumped 10,000 gal pad to frac, followed w/ 20/40 sand @ 1-4 ppg. Sanded off w/ 32,624# in perfs. MIR 26 BPM; AIR 25 BPM; MIP 6000#; AIP 3500#. Frac job completed at 12:15 PM 1-30-81.   ISIP 6000#; 3200# in 10 min. Will clean out & attempt to refrac.

1-31-81 Refraced wll w/ 40# crosslinked gel w/ 2% KCl & 5% condensate. Pumped 7,000 gal pad followed w/ 47,000# 20/40 sand @ 1-3 ppg. MIR 32 BPM; AIP 30 BPM; MIR 5200#; AIR 4500#. Frac job completed at 12:10 PM. ISIP 3700#; 2700# in 15 min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _Donna Brace_   TITLE Production Clerk   DATE Feb 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

djb/