

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No.

555 17th Street - Suite 3500
Denver, CO 80202 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1730' FWL (NENW)
Sec. 15-T31N-R4W

5. Lease Designation and Serial No.

SF 078892

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Rosa

8. Well Name and No.

83

9. API Well No.

30-039-22597

10. Field and Pool, or, Exploratory Area

Basin Fruitland Coal
Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

Approved as to accuracy of the well logs
and log under this is certified as its
surface location is a duplicate

SEP 11 1991
OIL CON. DIV.
DIST. 3

RECEIVED
BLM

91 AUG 19 AM 11:35

14. I hereby certify that the foregoing is true and correct

Signed Albert Libersat

Title District Engineer

Date 8/15/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Mitchell Energy Corporation has plugged and abandoned the above referenced well as follows:

- 7/22-27/91 MI & RU pulling unit. Circ hole w/9.2 ppg mud. POOH. TIH w/perf gun & perf from 6840'-6842' (Gallup Formation) w/2 SPF. TIH w/cement retainer & set @ 6808'. Attempted to test tbg=csg annulus w/o success. POOH. TIH w/packer & attempted to locate csg leak. Found bad csg from 2846'-769'. POOH. TIH w/casing inspection log & logged from 4000' to surface. POOH. TIH w/tbg & sting into retainer & squeezed perfs from 6840'-42' (Gallup Formation) w/15 sxs Class B cement + 2% CaCl. Unsting from retainer & spotted 400' plug on top of retainer. POOH to 5610' & spot 11 sxs (150') cement plug from 5610'-5460' (Mesa Verde Formation). POOH. TIH & perf from 3445'-3447' (Fruitland) w/4 SPF. POOH. TIH w/cement retainer & set @ 3348'. Squeeze perfs w/55 sxs Class B neat cmt. Unsting from retainer & spot 50' cement plug on top of retainer. POOH. TIH & perf 2700'-02' (Ojo Alamo Formation) w/4 SPF. POOH. TIH w/cement retainer & set @ 2581'. Squeeze perfs w/100 sxs Class B neat cement. Unsting from retainer & spot 50' cement on top of retainer. POOH. TIH & perf 450'-52' w/4 SPF. POOH. TIH w/tbg & pumped cement thru perfs to surface thru bradenhead. Closed bradenhead valve & pumped cement to surface thru casinghead valve. POOH w/tbg. Used total of 225 sxs Class B neat cement on last plug. POOH. RD & released pulling unit. (NOTE: BLM representative, Mike Flaniken, on location during plugging operations).
- 8/2-15/91 Casing was cut 4' below ground level and a dry hole marker was installed. The location and access road was recontoured and seeded as per instructions of Jim Tinsfield with the U.S. Forest Service.