(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF-078893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: ROSA

8. FARM OR LEASE NAME: ~~NA~~ ROSA UNIT

9. WELL NO.: 84

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 23-T31N-r4W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR: MITCHELL ENERGY CORPORATION

3. ADDRESS OF OPERATOR: 555 17th Street - Suite 3500, Denver, CO 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 890' FNL & 1060' FEL (NENE)
At top prod. interval reported below: same
At total depth: same

14. PERMIT NO.: 30-039-22598 — DATE ISSUED:

12. COUNTY OR PARISH: Rio Arriba — 13. STATE: NM

15. DATE SPUDDED: 1/23/81 — 16. DATE T.D. REACHED: 3/12/81 — 17. DATE COMPL. (*Ready to prod.*): 8/28/90 — 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6854' KB — 19. ELEV. CASINGHEAD: 6841' GR

20. TOTAL DEPTH, MD & TVD: 8656' — 21. PLUG, BACK T.D., MD & TVD: 3912' — 22. IF MULTIPLE COMPL., HOW MANY* — 23. INTERVALS DRILLED BY: → — ROTARY TOOLS: XXX — CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3610'-3720' (OA)

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL/VDL, After-Frac NGT

27. WAS WELL CORED: no

RECEIVED
DEC 14 1990
OIL CON. DIV.
DIST. 3

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	329'		400 sxs Class B	none
7"	26#	4229'		250 sxs 65/35 poz & 450 sxs Class B	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3990'	8654'	450-50/50 pos	NA

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3686'	NA

31. PERFORATION RECORD (*Interval, size and number*)
3698'-3720' (44 holes)
3649'-3658'
3640'-3644'
3610'-3616'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3698'-3720'	Frac w/73458 gal gel & 33222# 40/70 sd & 165270# 20/40 sd
3610'-3653'	Frac w/15750 gal gel & 5082# sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8/28/90	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/15/90	24	16/64		0	266	28	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
192	335		0	266	28	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Gas was vented to atmosphere

TEST WITNESSED BY: A. Libersat

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
DEC 07 1990
FARMINGTON RESOURCE AREA
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Albert L. Libersat for James C. Anderson TITLE District Production Manager DATE 10/19/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3150	3384	
Fruitland	3312'	3612	
PC	3702		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

☆GPO 782-929