

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No.

555 17th Street - Suite 3500
Denver, CO 80202 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080' FNL & 1100' FEL (NENE)
Sec. 7-T31N-R4E

5. Lease Designation and Serial No.

SF078890

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Rosa

8. Well Name and No.

81

9. API Well No.

30-039-22666

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
SEP 11 1991
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Albert Libersat

Title District Engineer

Date 8/15/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title HMOC

Date SEP 28 1991

Mitchell Energy Corporation has plugged and abandoned the above referenced well as follows:

7/30-8/1/91 MI & RU pulling unit. Circ well w/9.2 ppg mud. POOH. RU logging unit & attempt to run casing inspection log - unable to get below 2870'. POOH. TIH w/cement retainer & set @ 7948'. Squeezed perfs 8064'-8166' (Dakota Formation) w/30 sxs Class B cement w/2% CaCl. Squeeze pressure 3000 psi. Unsting from retainer & spot 11 sxs (150') cement on top. POOH to 6600' & spot 11 sxs (150') cement plug from 6600'-6450' (Gallup Formation). POOH to 5370' & spot 11 sxs (150') Class B cement plug from 5370'-5220' (Mesa Verde Formation). POOH. TIH w/3 13/16" tapered mill to 4000'. POOH. TIH w/casing caliper log unable to get below 1258'. Log from 1258' to surface. TIH w/perf gun & perf 3328'-30' (Picture Cliffs Formation). POOH. TIH w/cement retainer & set @ 3300'. Squeezed perfs w/55 sxs Class B neat cement. Unsting from retainer & spot 50' cement on top. POOH. TIH & perf 3180'-82' (Fruitland Formation) w/4 SPF. POOH. TIH w/cement retainer & set @ 3096'. Squeeze perfs w/55 sxs Class B neat cement. Unsting from retainer & spot 50' cement on top. POOH. TIH & perf 2650'-52' (Ojo Alamo Formation). POOH. TIH w/cement retainer & set @ 2485'. Squeeze perfs w/55 sxs Class B neat cement. Unsting from retainer & spot 50' cement on top. POOH. TIH & perf 650'-52'. Well unloaded. Killed well w/9.2 ppg mud. TIH w/tbg to 614' & pumped Class B neat cement thru perf to surface thru bradenhead. Closed bradenhead & opened casinghead - pumped cement to surface. Used total of 390 sxs cement on last plug. POOH. RD & released pulling unit. (NOTE: BLM representative, Mike Flaniken, on location during plugging operations).

8/2-15/91 Casing was cut 4' below ground level and a dry hole marker was installed. The location and access road was recontoured and seeded as per instructions of Jim Tinsfield with the U.S. Forest Service.