

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR 3200 Amoco Bldg.  
1670 Broadway - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL & 1550' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

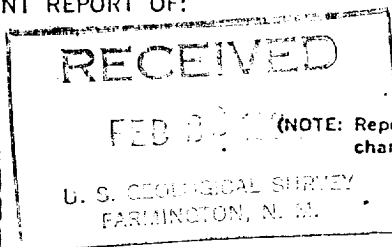
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Drilling Status ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF 078888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
82

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9-T31N-R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6579' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

From 7/1/81 to 7/16/81 the above referenced well was drilled to Total Depth (8361'). 15 jts, 11.6#, N-80 was ran. Ran 202 jts 4-1/2" 11.6# K-55 6.08' of tools w/ guide shoe, FC @ 8318', stage collar @ 6158', Otis sleeve @ 3952', 24 cent. Csg set @ 8359' KB. Cmt 1st stage 20 bbls mud flush, 480 sx 50/50 poz w/ 2% gel, 6-1/4# gilsonite - 1% fluid loss, 3/10 of 1% retarder - good circ. PD @ 6:15 AM 7/15/81. Open stage tool @ 1200 psi - circ 3 hrs. Cmt 2nd stage 20 bbls flush, 540 sx 50/50 poz, 2% gel, 1% fluid loss. PD @ 10:00 AM 7/15/81. Good circ thru out job - set slips w/82,000# - cut off 35' of casing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Fischer TITLE Area Prod. Mgr. DATE July, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE FEB 24 1982