

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No.

555 17th Street - Suite 3500
Denver, CO 80202 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1550' FWL
Sec. 9-T31N-R4W

5. Lease Designation and Serial No.

SF 078888

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Rosa

8. Well Name and No.

82

9. API Well No.

30-039-22667

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal
Gas Pool, D.A.S. Co.

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED

SEP 12 1991

OIL CON. DIV./
DIST. 3

RECEIVED
BLM
91 AUG 19 AM 11:36
019 FARMINGTON, N.M.

Approved as to plugging of the well bore.
Holding under bond is retained until
surface restoration is completed.

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed Albert Libersat

Title District Engineer

Date 8/15/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title NMOCD

Date 8/15/91

APPROVED
FARMINGTON RESOURCE AREA

Mitchell Energy Corporation has plugged and abandoned the above referenced well as follows:

- 7/22-27/91 MI & RU pulling unit. PU & TIH w/tbg to 6142'. Circ hole w/9.2 ppg mud. Attempted to pressure test casing w/o success. PU & TIH w/packer & located bad casing from 2823'-716'. POOH. RU & TIH w/casing inspection log & logged from 4000' to surface. TIH w/tbg to 6117'. Spot 56 sxs Class B cement plug from 6117'-5400' (Mesa Verde Formation). POOH. TIH & perf from 3340'-42' (Fruitland Formation) w/4 SPF. POOH. TIH w/cement retainer & set @ 3237'. Squeezed perfs w/55 sxs Class B neat cmt. Unsting from retainer & spot 50' cement plug on top of retainer. POOH. TIH & perf 2875'-77' (Ojo Alamo Formation) w/4 SPF. POOH. TIH w/cement retainer & set @ 2815'. Squeeze perfs w/100 sxs Class B neat cement. Unsting from retainer & spot 50' cement on top. POOH to 600'. Circ 9.0 ppg mud to surface thru bradenhead. Pumped Class B neat cement to surface thru bradenhead. Closed bradenhead & opened casinghead valve & pumped cement to surface thru casinghead. POOH w/tbg. Pumped ttl of 225 sxs cement on last plug. RD & released pulling unit. (NOTE: BLM representative, Mike Flaniken, on location during plugging operations).
- 8/2-15/91 Casing was cut 4' below ground level and a dry hole marker was installed. The location and access road was recontoured and seeded as per instructions of Jim Tinsfield with the U.S. Forest Service.