UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

BORDSOF BUFDSO NO 42-B1424

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30	-039-	22	75	6

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į	5	. I.E.	SE D	ES1	GNA	CON	CKA	SERIAL	50.
		SF	07	89	95				

	SF 078995					
	E. IF INDIAN, ALLOTTEE OR TRIBE NAME					
APPLICATION	FOR PERMIT I	O DRILL, DEEP	EN, OR PLUG B	<u> </u>	, , , , , , , , , , , , , , , , , , ,	
a. TYPE OF WORK		DEEPEN	PLUG BAC	"א	7. UNIT AGREEMENT NAME	
	L 🛈	DEEPEN L	PEUG BAC	-IX ()	San Juan 31-6 Unit	
b. TYPE OF WELL			INGLE X MULTIP	ж 🔲	S. FARM OR LEASE NAME	
WELL WE	San Juan 31-6 Unit					
	ipeline Corpora	+ion			9. WELL NO.	
NOTTHWEST PI		#41				
	10. FIELD AND POOL, OR WILDCAT					
P.O. BOX 90,	Farmington, N	in accordance with any	State requirements.*)		Basin Dakota	
At surface 1840	'FSL & 1050' F	WL Sec 29, T	31N, R6W		11. SEC., T., B., M., OR SER. AND SURVEY OR AREA	
	. Same as ab	ove			1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
At proposed prod. zone	, 552.05 53.0				Sec 29, T31N, R6W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	EST TOWN OR POST OFFIC	Offica 1910		12. COUNTY OR PARISH 15. STATE	
	Northeast of Na			. 32 <u>- 134</u> . 32 <u> 131</u>	Rio Arriba New Mexic	
15. DISTANCE PROM PROPO		16. N	O. OF ACRES IN ARREST	17. 20 T	OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to bearest drig	INE, FT.	800'	N/A	W320		
O LIVELVEY PRIM PROPE	SED LOCATIONS	19. г	8150	LU. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DE	R	otary				
21. ELEVATIONS (Show whe	ther DF. RT. GR. etc.)	RILLING OPERATORS	AUTHORIZED ARE		22. APPROX. DATE WORK WILL START	
6520' GR		HBHALF TO THE WAR	CHOATTA HIN 30		July 1981	
23.			D CEMENTING PROGR.	AM This	section is subject to administrative	
		- ROPOSED CASHA AN			GAL DUTSUETE TO SC. SER 100	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			
12-1/4"	9-5/8"	36#	350'	-	185 cu.ft	
	7"	20#	3790'	_	380 cu.ft	
8-3/4" 6-1/4"	4-1/2"	10.5# & 11.6#	8150 '	Í	690 cu.ft	
Calaghirali	norforato and	ctimulate the	Dakota Formatio	m		
Selectively	plans will be d	Sotormined at 1	otal Depth			
Compression	branz witt be d	referitiven at i	our bepur			
			_* : :	- 5	amounted All subsequent	

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's

The West half of Section 29 is dedicated to this well.

Gas is dedicated

24.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and p zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Paul C. Thompson Paul C. Thompson	AUTOR _Drilling Engineer	дат» <u>4-9-81</u>
(This space for Federal or State office use)		
PERMIT SO.	APPROVAL DATE	
ABBROARD BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

APPROVED AS AMENDED

DISTRICT ENGINEER

ERALS UCPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

wior .		Don and TON	Lease	UNIT TOTAL TOTAL	Well No.	
WILLIAM	PIPELINE COR	PORATION Township	Range	County	wittenned /	
Letter	Section 29	31N	- 6W	Rio Arriba	· ·	
al Footage Loc	ation of Well:	South line and	1050 fe	et from the West	line	
840 nd Level Elev:	feet from the Producing Fo		P∞l.		Dedicated Acreage:	•
5520	Da	kota cated to the subject w	Basin Dakot		320	Acres

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes	☐ No	If answer is "yes," type of consolidation	Unitization
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec. 29 10501

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Position

Drilling Engineer

Company

Northwest Pipeline Corp

Date

2-19-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3950