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## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	AUTUODITATION TO TOA	AND	,
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS
	I RANSPORTER OIL			
	GAS			
	OPERATOR	4		
1.	PRORATION OFFICE Operator	L		
	Northwest Pipeline Cor	poration		
	P.O. Box 90, Farmingto	n. N.M. 87499		
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well X	Change in Transporter of:  Oil Dry Ga:		·
	Change in Ownership	Casinghead Gas Conden	<u> </u>	
1				
	If change of ownership give name and address of previous owner			
		* F. 4 G F		
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	San Juan 31-6 Unit	41 Basin Dakota	XXXX Federo	1 °XXXX SF 078995
	Location			
	Unit Letter L ; 1840	Feet From The South Lin	e and Feet From	The West
	Line of Section 29 To	wnship 31N Range	6W , NMPM, Rio A:	rriba County
	Line of Section 29	whilip JII Hange	7.13.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appro	ived copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas V	Address (Give address to which appro	eved copy of this form is to be sent)
	Northwest Pipeline Cor		P.O. Box 90, Farmington	i
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en
	give location of tanks.		NO	
		ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Designate Type of Completi	on = (X)	X	/
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1-5-83	3-6-83	8040'	8030'
	1 3 03		i	T . C
		!	Top Cil/Gas Pay	Tubing Depth
	6534'KB - 6520' GR	Name of Producing Formation  Dakota		Tubing Depth  7983 * Depth Casing Shoe
	6534 KB - 6520 GR	Dakota		7983'
	6534'KB - 6520' GR	Dakota otal 24 holes		7983 1 Depth Casing Shoe 8040 1
	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE	7989 CEMENTING RECORD	7983 1 Depth Casing Shoe 8040 1 SACKS CEMENT
	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2"	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"	7989' CEMENTING RECORD DEPTH SET 385'	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B"
	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4"	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8" 7"	7989'  CEMENTING RECORD  DEPTH SET  385' 3800'	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B
	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"	Dakota  pta1 24 holes	7989'  CEMENTING RECORD  DEPTH SET  385' 3800' 8040' 7983'	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B 542 & 118 cu.ft C1 B
V.	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWARLE. (Test must be a	7989'  CEMENTING RECORD  DEPTH SET  385' 3800' 8040' 7983'	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B 542 & 118 cu.ft C1 B
v.	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de	7989'  CEMENTING RECORD  DEPTH SET  385' 3800' 8040' 7983'  Ster recovery of total volume of load oil	7983 1 Depth Casing Shoe 8040 1  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B
v.	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To HOLE SIZE 13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST F	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWARLE. (Test must be a	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading M	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B 542 & 118 cu.ft C1 B
v.	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading M	7983 1 Depth Casing Shoe 8040 1  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B
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v.	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Dakota  ptal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading M	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B 542 & 118 cu.ft C1 B
v.	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test	Dakota  stal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas to casing Pressure)  Water-Bbis.	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 cu.ft C1 "B" 274 & 89 cu.ft C1 B 542 & 118 cu.ft C1 B
v.	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Dakota  Stal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de a	7989!  DEPTH SET  385!  3800!  8040!  7983!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 Cu.ft C1 "B" 274 & 89 Cu.ft C1 B 542 & 118 Cu.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Gas-MCF
v.	6534 'KB - 6520 ' GR Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test	Dakota  Stal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de a	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas to casing Pressure)  Water-Bbis.	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B
v.	6534 'KB - 6520' GR Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF	Dakota  Stal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de a	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure  Water-Bbis.	7983 ' Depth Casing Shoe 8040 '  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  I and must be equal to or exceed top allowift, etc.)  Gas-MCF  Oravity of Condensate
v.	6534 'KB - 6520' GR Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3-  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.)	Dakota  ptal 24 holes     TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.  -22-83 Length of Test 3 hrs Tubing Pressure(Shut-in)	7989!  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if the pump of the pump o	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  I and must be equal to or exceed top allowift, etc.)  Choke Size  Choke Size
	6534 KB - 6520 GR  Perforations 7989 -8012 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure	Dakota  ptal 24 holes     TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oti-Bbls.  -22-83 Length of Test 3 hrs Tubing Pressure(Shut-in) 2840 psig	7989!  DEPTH SET  385!  3800!  8040!  7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  2835 psig	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 Cu.ft C1 "B" 274 & 89 Cu.ft C1 B 542 & 118 Cu.ft C1 B  and must be equal to or exceed top allowiff, etc.)  Gas-MCF  Gas-MCF  Choke Size 2" X 750"
	6534 'KB - 6520' GR Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3-  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.)	Dakota  ptal 24 holes     TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oti-Bbls.  -22-83 Length of Test 3 hrs Tubing Pressure(Shut-in) 2840 psig	7989!  CEMENTING RECORD  DEPTH SET  385! 3800! 8040! 7983!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the second pressure in the second p	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allowiff, etc.)  Gas-MCF  Choke Size 2" X 750"  ATION COMMISSION
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	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de labe for this de la	7989!  CEMENTING RECORD  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2835 psig  OIL CONSERV  APPROVED  BY Original Signed by FRAN	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Oravity of Condensate  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ
	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT	Dakota  ptal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de a	7989!  CEMENTING RECORD  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2835 psig  OIL CONSERV  APPROVED  BY Original Signed by FRAN	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Oravity of Condensate  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ
	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de labe for this de la	7989!  CEMENTING RECORD  DEPTH SET  385! 3800! 8040! 7983!  Ster recovery of total volume of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas if the producing Method (Flow, pu	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  I and must be equal to or exceed top allow- ift, etc.)  Gas-MCF  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3
	6534 'KB - 6520 ' GR  Perforations 7989 '-8012 ' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  -22-83  Length of Test  3 hrs  Tubing Pressure(Shut-in)  2840 psig  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	7989!  CEMENTING RECORD  DEPTH SET  385!  3800!  8040!  7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the second pressure (Shut-in)  2835 psig  OIL CONSERV  APPROVED  BY Original Signed by FRAN  TITLE  This form is to be filed in	7983' Depth Casing Shoe  8040'  SACKS CEMENT  325 CIL. Ft C1 "B"  274 & 89 CIL. Ft C1 B  542 & 118 CIL. Ft C1 B  and must be equal to or exceed top allowiff, etc.)  Gas-MCF  Choke Size  2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3
	6534 'KB - 6520' GR  Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the com	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de labe for this de la	7989!  CEMENTING RECORD  DEPTH SET  385!  3800!  8040!  7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  2835 psig  OIL CONSERV  APPROVED  By Original Signed by FRAN  TITLE  This form is to be filed in this is a request for all of this is a requ	7983' Depth Casing Shoe  8040'  SACKS CEMENT  325 CU.ft C1 "B"  274 & 89 CU.ft C1 B  542 & 118 CU.ft C1 B  and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Choke Size  2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.
	6534 'KB - 6520' GR Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3- Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Tubing Pressure(Shut-in)  2840 psig  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	7989!  CEMENTING RECORD  DEPTH SET  385!  3800!  8040!  7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if the second pressure (Shut-in)  2835 psig  OIL CONSERV  APPROVED  BY Original Signed by FRAN  TITLE  This form is to be filed in if this is a request for allowell, this form must be accompanied to the well in acc	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Gas-MCF  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  Symbole for a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111.
	6534 'KB - 6520' GR  Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3-  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the production C1	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Tubing Pressure(Shut-in)  2840 psig  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	7989!  CEMENTING RECORD  DEPTH SET  385!  3800!  8040!  7983!  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the second pressure (Shut-in)  2835 psig  OIL CONSERV  APPROVED  By Original Signed by FRAN  TITLE  This form is to be filed in the second pressure	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Gas-MCF  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  Swable for a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111.  supervisor dilled out completely for allow- wells.
	6534 'KB - 6520' GR  Perforations 7989'-8012' 1 SPF To  HOLE SIZE  13-1/2" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Test Date 3-  Actual Prod. Test-MCF/D  (AOF 2381MCFD) 283 MCF  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the production CI  March 25.	Dakota  tal 24 holes  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de ab	This form us to be filed in If this is a request for alle well, this form must be accompted to an extension of this form must be accompted to mew and recompleted to the content of the co	7983' Depth Casing Shoe 8040'  SACKS CEMENT 325 CU.ft C1 "B" 274 & 89 CU.ft C1 B 542 & 118 CU.ft C1 B  and must be equal to or exceed top allow- ift, etc.)  Gas-MCF  Choke Size 2" X 750"  ATION COMMISSION  APR 1 2 1983  K T. CHAVEZ  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  Symbole for a newly drilled or deepened contained by a tabulation of the deviation ordance with RULE 111.  Sound to the completely for allow- state of the completely for allow-