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	<del>-</del> -	/	
DISTRIBUTION		/	
SANTA FE		DIL CONSERVATION COMMISSION	Form C-104
FILE	RECU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-110
U.S.J.S.		AND	Effective 1-1-65
	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	L GAS
LAND OFFICE	_		
TRANSPORTER   OIL	_		
OPERATOR			-
PRORATION OFFICE			
Northwest Pi	peline Corporation		
P.O. Box 90,	Farmington, N.M.	87499	
Resson(s) for filing (Check proper be	) E /	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	011 [	Dry Gas	
Change in Ownership	Castaghead Gas (	Condensate	
If change of ownership give name and address of previous owner		·	
DESCRIPTION OF WELL AND		·	
Lease Name	Weil No. Pool Name, Includ	1	1 22000
San Juan 31-6 Uni	t 28 Basin D	akota XXX Fed	eral czXfXXXX SF 078999
Location Unit Letter K : 16	60 Feet From The South	Line andFeet Fro	West
2 /	ownship 31N Range	6.U D #	o Arriba County
DESIGNATION OF TRANSPOR	or Condensate	Access (Give address to which app	proved copy of this form is to be sent)
Nome of Authorized Transporter of C Northwest Pipelin	e Corporation	P.O. Box 90, Farm	ington, N.M. 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.g.	e. Is gas actually connected?	When
If this production is commingled w COMPLETION DATA		oool, give commingling order number:	
Designate Type of Complet		1	Plug Back   Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-20-82	2-28-83	8070'	8043'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuning Depth
6473' KB	Dakota	78901	7891'
Perforations			Depth Casing Shoe
7890' - 7914' - 1	SPF Total 25 hole	S	8055'
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
13-3/4"	9-5/8"	375'	327 cu.ft C1 "B"
8-3/4"	7"	3730'	89 & 241 cu.ft C1 "B
6-1/4"	4-1/2"	8055'	
0-1/4	2-3/8"	7891'	543 & 118 cu.ft C1  "
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must	be after recovery of total volume of load o	oil and must be equal to or exceed top allow-
OIL WELL		ils depth or be for full 24 hours)	PA
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.,
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	C::-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL Test Date	2 1/ 02		
Actual Prod. Test Date	3-14-83   Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF 2241) 268 MCF	Tubing Preseure (Shut-in)	Cosing Pressure (Chat-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	CHOKA DIXO

Back Pressure 2" X .075" 2860 psig 2860 psig I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 4-13-83 APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE \_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

onna Donna J. Brage Production (Title) March 23, 1983

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The Color with the for each and in multiply

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