

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

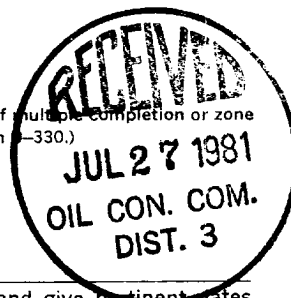
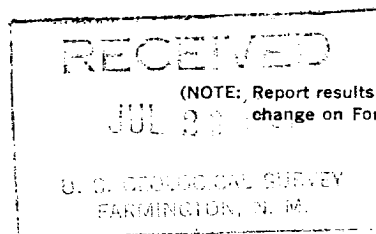
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporatio
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL & 840' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☐
☐
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5. LEASE
SF 078995
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#5A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T31N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22763
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6208' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-17-81 & 7-18-81. MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5550'. Pressure tested csg to 3500# - held OK. Spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perfed 24 holes from 5088' to 5513'. Smith pumped 1000 gal of 7-1/2% HCl & dropped 50 balls. Good ball action, but did not ball off. Ran junk basket & rec'd 48 balls w/ 19 hits. Smith fraced with 10,000 gal pad of treated wtr (2-1/2# FR-20/1000 gal) & followed w/ 100,000# 20/40 sand @ 1-2 ppg. Total fluid to recover is 2293 bbls. ISIP 100#, 0# in 1 min. Job completed @ 0300 hrs 7-18-81.

7-19-81 Blowing well w/ compressor

7-20-81 Rig released @ 0600 hrs. Ran 175 jts (5445') 2-3/8", 4.7#, J55, EUE tbg & set at 5454' KB. NOW WAITING ON IP TEST. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-22-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 24 1981
CONDITIONS OF APPROVAL, IF ANY:

NMOCC