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15. ELEVATIONS (SHOW DF, KDB, AND WD)
7004' G.L.

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Set 5-1/2" 17# production liner from 4071' to 8986' and cemented in one stage. Used 1200 sx of class "B", 50:50 POZ with 6% gel, 2# medium tuf plug per sack, and 1.5% Dowell-112 fluid loss additive, with 0.1% D-28 retarder. This was tailed in with 100 sx of class "B" cement containing 35% Silica flour and 1.5% Dowell-112 fluid loss additive, with 0.75% D-65 surfactant. Good cement was reversed out following cementing of liner.

The DV tool was set at 3697'.

The rig was released on 12-19-81.