OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

nerator WILLIA	MS PRO	DCUTIC	ON COMPANY			Lease _RC	SA UNIT	Well No87			
								nty <u>RIO ARRIBA</u>			
	NAME OF RESERVOIR OR POOL					TYPE OF PRO		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	UNDES. GALLUP			Ρ	GAS			FLOWING		CASING	
Lower Completion	BASIN DAKOTA					GAS		FLOWING		TUBING	
				P	RE-FLOW S	HUT-IN PRES	SURE D	ATA			
Upper Completion	Hour, date shut-in 6-16-95			Length	of time shut 5 DAYS		SI pres	SI press. psig SICP = 670, SITP = 304		tabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 6-16-95			Length of time shut-in 5 DAYS			SI press. psig SITP = 794		S	tabilized? (Yes or No) NO	
	<u> </u>				FL	OW TEST NO	. 1				
Commenced a	at (hour. (date)* 6-	-22-95					Zone producing (U	pper or Lo	wer) LOWER	
TIME	1	LAPSED TIME			PRES	PRESSURE		PROD. ZONE TEMP.		REMARKS	
(hour, date	e) SINCE*		Upper Completion Lo		Lower Com	pletion	I LIVII .				
2.00.05		24 HOURS		_csg_	TBG	TBG TBG		-		Q = 119 MCF/D	
6-22-95	·			675	315	315 352			_		
6-23-95		48 HOURS		681	318	318 384				Q = 136 MCF/D	
REMARKS: I hereby certify to Approved New Mexico Oil By Title	hat the in	formation strong of the strong	Roluna	19	and complete		ator <u>WILL</u> <u>S. G</u> <u>Cler</u> l	LIAMS PRODUCTION	N COMPAI	<u></u>	