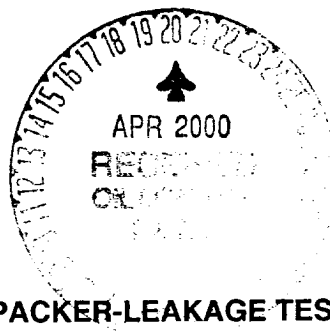


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 87

Location of Well: Letter H Sec 28 Twp 31N Rge 4W API# 30-039-22767

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	GALLUP	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/27/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1350	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/27/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 771	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/27/00					Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion			
		Csg	Tbg	Tbg		
3/27/2000	Day 1					Both Zones Shut In
3/28/2000	Day 2	1346	1345	661		Both Zones Shut In
3/29/2000	Day 3	1354	1351	747		Both Zones Shut In
3/30/2000	Day 4	1360	1357	771		Both Zones Shut In
3/31/2000	Day 5	801	721	821		Flow Upper Zone = 160 MCFD
4/1/2000	Day 6	324	157	873		Flow Upper Zone = 118 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved APR 20 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERPIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date April 17, 2000