

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL & 990' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#85
10. FIELD OR WILDCAT NAME
Blanco MV / Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 20, T31N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22778
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6441' GR

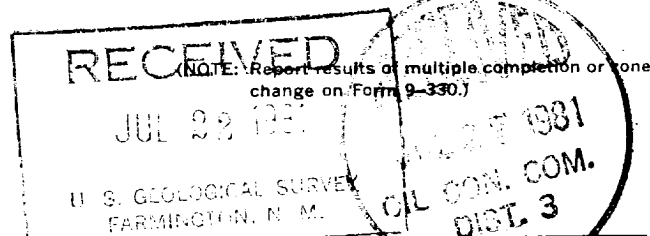
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) Drlg operations

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-8-81 Drlg ahead to a depth of 3950'.

7 9-81 Ran 95 jts (3937') of 7-5/8", 36.4#, K-55, ST&C & set at 3949' BJ cmt'ed w/ 160 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Plug displaced w/ 186.5 bbls & down @ 1430 hrs 7-9-81. WOC 12 hrs. Blow down w/ NOWSCO. Did not circ cmt behing 7-5/8" csg. Calculated top of cmt @ 2641'.

7-10-81 to 7-12-81 Drlg ahead to a depth of 8100' w/ gas.

7-13-81 Gearhart ran CDL/SNL IE1. Ran 145 jts (8074') of 5-1/2", 17#, N-80, ST&C & set at 8086'. Top of FC @ 8058'. BJ cmt'ed w/ 109 sx C1 "B" w/ 8% gel, 12-1/2# fine gils/sx & 0.4% R-11. Tailed w/ 100 sx C1 "B" w/ 1/4# tuf-plug/sx & 0.4% R11. Plug dispaced w/ 184.5 bbls wtr & down @ 0130 hrs 7-14-81. Wilson ran temp survey top of cmt @ 3300' PBTD @ 8020'.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-21-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

JUL 24 1981