

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800 FNL & 990 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

RECEIVED (NOTE)

SEP 15 1981

U. S. GEOLOGICAL SURVEY.
FARMINGTON, N. M.

(NOTE: Report results of multiple completion on change on Form 9-330.)

SEP 17 1961
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-81 MOL & RU. PU 2-3/8" tbg w/ 4-3/4" bit & cleaned out to 8085'. Circ hole w/ 2% KCl wtr. GO ran GR/CCl acrpss DK & MV. GO ran Cement Bond log and found top of cmt behind 7-5/8" csg @ 2485'. (Top of Ojo @ 2574'). GO perfed 8023' to 8044' w/ 4 SPF (Total 84 holes). 8060' - 8076' w/ 4 SPF (Total of 56 holes). Established rate of 30 BPM @ 3500# w/ 2% KCl wtr. ISIP 2200#. Dropped 175 balls - slight ball action. Ran junk basket & rec'd 2 balls. GO set tbg retrievable bridge plug @ 8010'. Covered w/ 4' sand. Tested plug to 6000# - 15 min OK. GO perfed 7981' to 79993' w/ 4 SPF (Total of 48 holes). Established rate of 27 BPM @ 4400 psi. ISIP 2800#. Dropped 60 balls - good ball action - no ball off. Ran junk basket & rec'd 21 balls. TIH w/ tbg. Circ out sand & balls to bridge plug. Latched onto bridge plug & TOH.

8-27-81 Rigging up to refrac.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna L. Grace TITLE Production Clerk DATE 9-11-81

~~Donna J. Brace~~

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC