

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

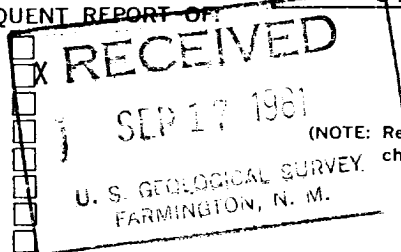
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800 FNL & 990 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:



5. LEASE
SF 078764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#85
10. FIELD OR WILDCAT NAME
Blanco MV / Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 20, T31N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22778
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6441' GR

(NOTE: Report results of multiple completion tests change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-9-81 & 9-10-81 Gearhart set 5-1/2" top drillable bridge plug @ 6000' KB. Smith Energy pressure tested to 4000# - held OK. Spotted 750 gal 7-1/2% HCl across Mesa Verde interval. Gearhart perfed 25 total holes from 5545' to 5892'. Smith pumped 1000 gals 7-1/2% HCl & dropped 50 balls. Good ball action but did not ball off. Ran junk basket & rec'd 50 balls w/ 23 hits. Smith fraced Mesa Verde w/ 10,000 gal pad treated wtr followed by 80,000# 20/40 sand @ 1-2 ppg concentration. Total fluid to recover 85,850 gal. Job completed @ 0240 hrs 9-19-81. ISIP 9 psi. ATP 2200 psi, MTP 2800 psi, AIR 54 BPM, MIR 55 BPM 9-11-81 to 9-14-81 Blowing Mesa Verde w/ compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-14-81
Donna J. Brace
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE EF
CONDITIONS OF APPROVAL, IF ANY:

SEP 18 1981

*See Instructions on Reverse Side

BY How

NMOCC