or cores ecclives	,			
. DISTRIBUTION		21/5/21/17/21/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/		
SANTA FE		NEW MEXICO DIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Oid C-104 and C-1		
FILE	REGUEST	AND	Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS		
LAND OFFICE				
IRANSPORTER OIL				
GAS				
OPERATOR	API #30-039-2277	7.0	-	
PRORATION OFFICE	AP1 #30-039-2277	AF1 #30-033-22776		
NORTHWEST PIPEL	TNE CORPORATION		ati.fivin	
Address			A Shabited is decised	
P.O. BOX 90, FA	RMINGTON, NEW MEXICO 8740]	Ľ	DEC 2 1 1981	
Reason(s) for tiling (Check proper		Other (Please explain)	DE021 COM	
New Well	Change in Transporter of:			
Recompletion	H			
Change in Ownership	Casinghead Gas Conder	nadie 🔝		
If change of ownership give name and address of previous owner.	e	· ;		
. DESCRIPTION OF WELL AS	ND LEASE Well-No. Pool Name, Including F	crnation Kind of Lea	ise Lease No.	
Lease Name	85 Blanco Mesa			
Rosa Unit	1 00 1 DIGHTO MESO	TOTAL INDIANA	MM B1 1070704	
Δ	800 Feet From The North Lin	ne and 990 Feet From	The East	
Unit Letter;				
Line of Section 20	Township 31N Range	5W , NMFM, Rio	Arriba County	
Northwest Pipeline If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Spudded 7-2-81 Elevations (DF, RKB, RT, CR, etc. 6441 GR Perforations	Cosnighed Gas or Dry Gas X Corporation Unit Sec. Twp. Pige. with that from any other lease or pool, etion - (X) Cil Well Gas Well X Date Compl. Ready to Prod. 11-30-81 Name of Producing Formation Mesa Verde	P.O. Box -90, Farmingt	Plug Back Same Res'v. Diff. Res' P.B.T.D. 8020 Tubing Depth 5772 Depth Casing Shoe	
55451 - 5	892'		80861	
		D CEMENTING RECORD	1 22 25 25 25 25 25 25 25 25 25 25 25 25	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	10-3/4" 7-5/8"	388'	235	
9-7/8" 6-3/4"	5-1/2"	8086'	209	
6-3/4"	1-1/4"	5772		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	oil and must be equal to or exceed top allo	
Oll. WELL Date First New Cil Run To Tanks	8016 70. 1711 21	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe	
		Water-Bble.	Gas-MCF	
Actual Prod. During Test	Oii-Bbla.	HUIE: - 3319.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
CV 2024 AOF 5589	3 hrs	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	1113 psig	2" X .750"	
Back Pressure CERTIFICATE OF COMPLI	1112 psig	OIL CONSERVATION COMMISSION DEC 21 198		
		II APPROVED		
a ii base been compile	nd regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.		IK T. CHAVEZ	

Brace Signature

(Title)

, i.

Production Clerk

December 17, 1981

Donna J.

TITLE SUPPRISON DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of conditions.