

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Form 10-01-83
DEC 11 1985
OIL CON. DIV.
DIST. 3

I.

Operator Northwest Pipeline Corporation	
Address P.O. Box 90 - Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. #85	Pool Name, Including Formation Basin Dakota	Kind of Lease State Federal or XXX	Lease No. SF078764
Location				
Unit Letter A	800	Feet From The North	Line and 990	Feet From The East
Line of Section 20	Township 31N	Range 5W	, NMPM, Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 - Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carrie Harrison
(Signature)
Prod. & Drlg. Clerk
(Title)
12-9-85
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 11 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
			X	X					
Date Spudded 7-2-81	Date Compl. Ready to Prod. 11-3-81		Total Depth 8100'		P.B.T.D. 8085'				
Elevations (DF, RKB, RT, GR, etc.) 6441' GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7981'		Tubing Depth 7974'				
Perforations 7981'-8074'					Depth Casing Shoe 8086'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-3/4"	10-3/4"		388'		230 SX				
9-7/8"	7-5/8"		3949'		235 SX				
6-3/4"	5-1/2"		8086'		209 SX				
	1-1/2"		7974'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D AOF=1541 Q=1504	Length of Test 3 hrs	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (plot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2448	Casing Pressure (Shut-in)	Choke Size 2"X.750"